

Renewables and Clean Energy for Industries –Japanese Case for Variable Renewable Energy Highly Penetrated Energy System and for Replacement of Fossil-fuel Fired Boilers-



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Energy System Integration Technologies with Core Technologies

(IoT, AI, Big Data, Power Electronics, Sensors, Superconductivity)

Innovative Production Processes (Membrane Separation)

Ultralight Materials

Use of Hydrogen

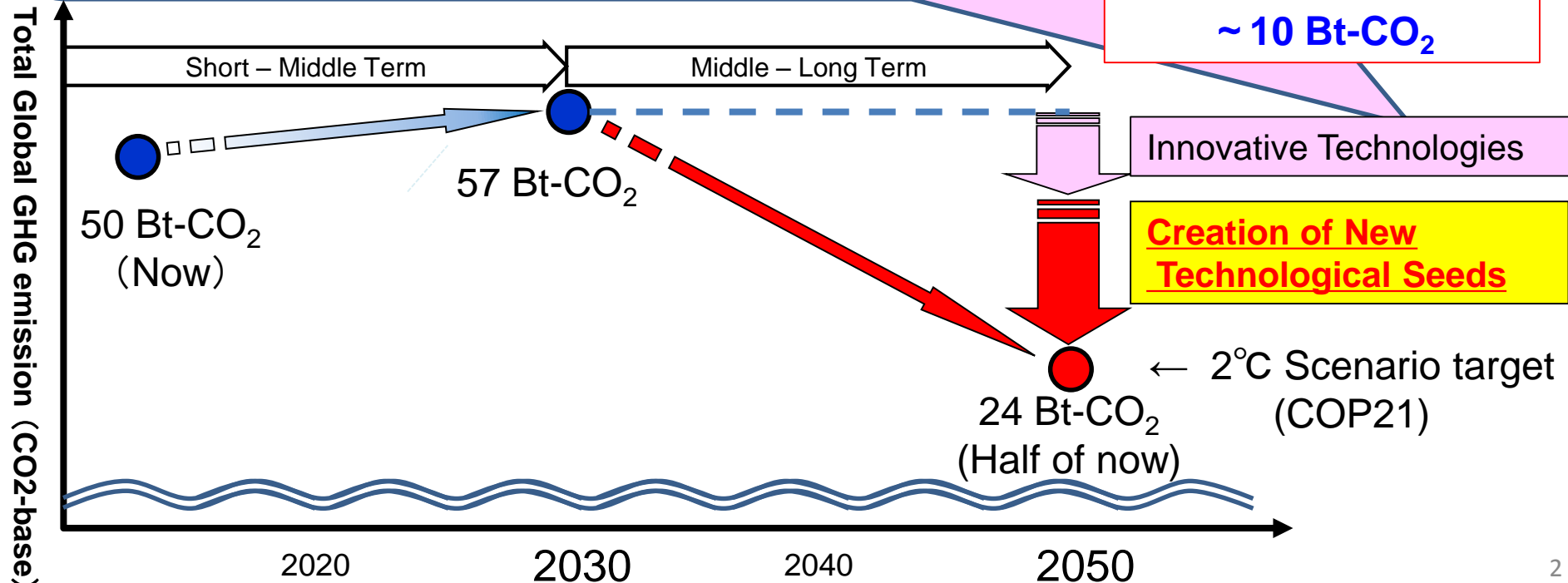
Next-Generation Geothermal Power Generation

Next-Generation Storage Batteries

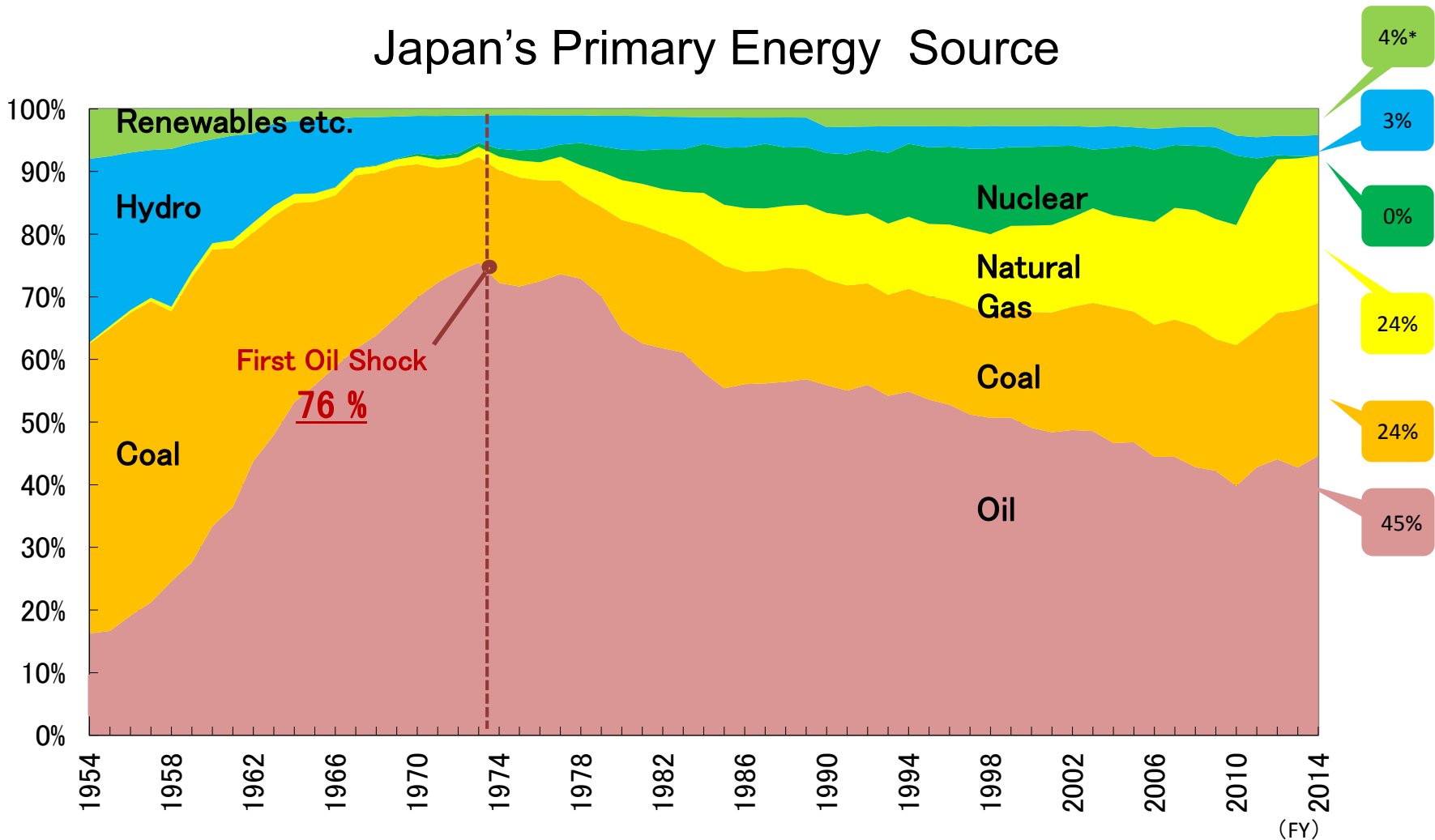
Next-Generation Solar Power Generation

Capture and Effective Usage of CO₂

Reduction Potential:
~ 10 Bt-CO₂



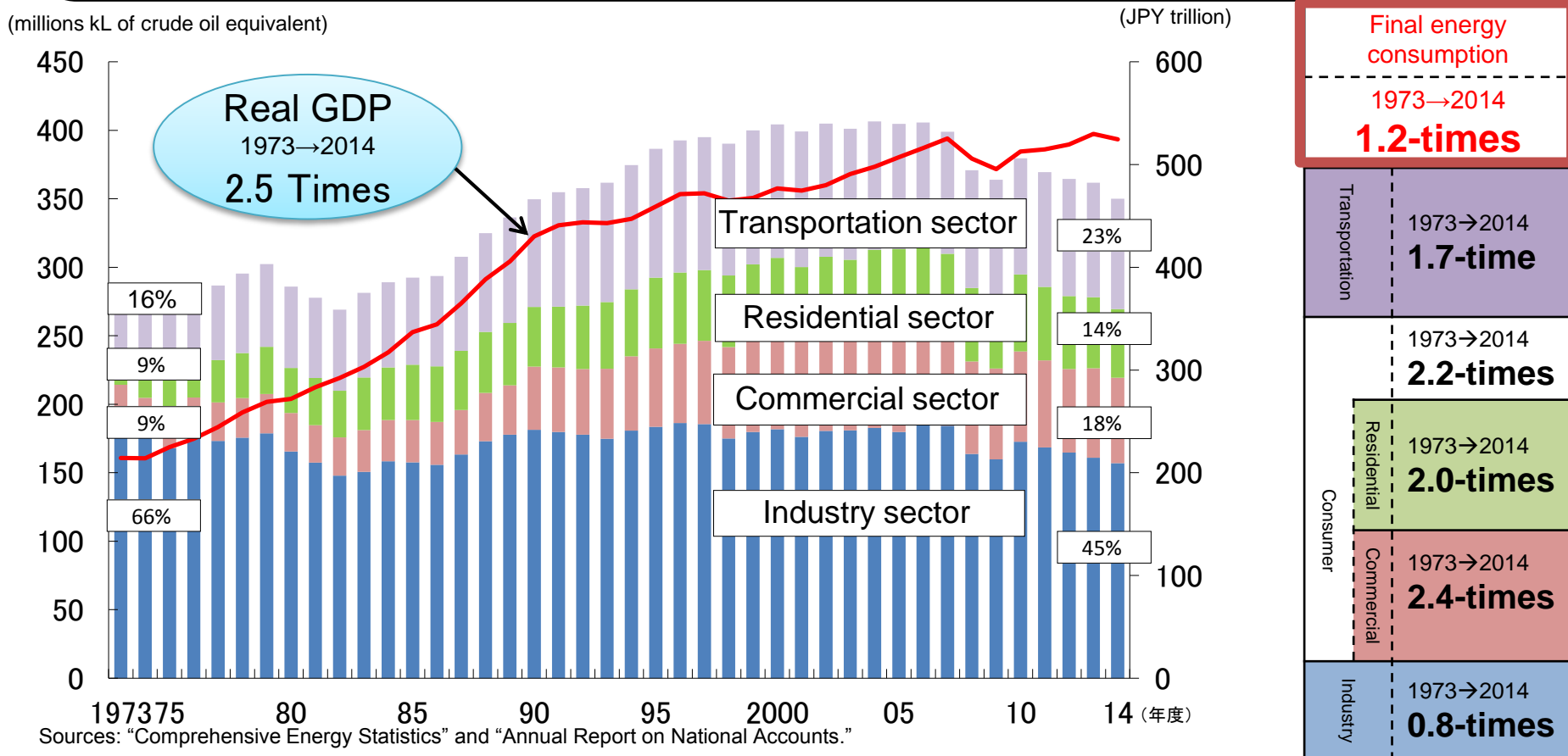
Japan's Primary Energy Source



* "Renewables etc." consists of solar power (0.2%), wind power (0.2%), geothermal heat (0.1%), and biomass (1.8%), effective recovery use of wasted energy(1.9%).

Trends in Final Energy Consumption in Japan

- The final energy consumption of Japan has basically consistently increased, except for periods immediately following the two oil crises and the recent economic downturn.
- Until 2014 the GDP continued increasing to about 2.5 times the 1973 level and the consumption of energy for individual sectors significantly increased with the Consumer sector increasing to **about 2.2 times**, while the transportation sector increased to **about 1.7 times**, whereas the industrial sector decreased to **about 0.8 times**.

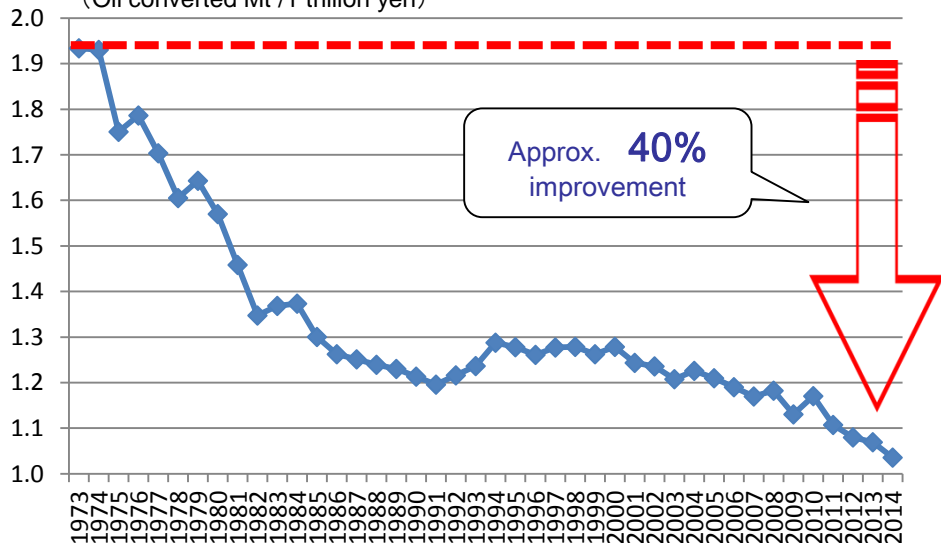


Japan's Energy Efficiency Efforts after the Oil Crises

- Japan has improved energy efficiency by approx. 40% after the oil crises in the 1970s as a result of positive actions by both public and private industrial sectors.
- Japan intensively introduced "Energy Management System based on the Act on the Rational Use of Energy", then achieved the lowest level of energy consumption per GDP in the world.

Primary energy use per real GDP of Japan

(Oil converted Mt /1 trillion yen)

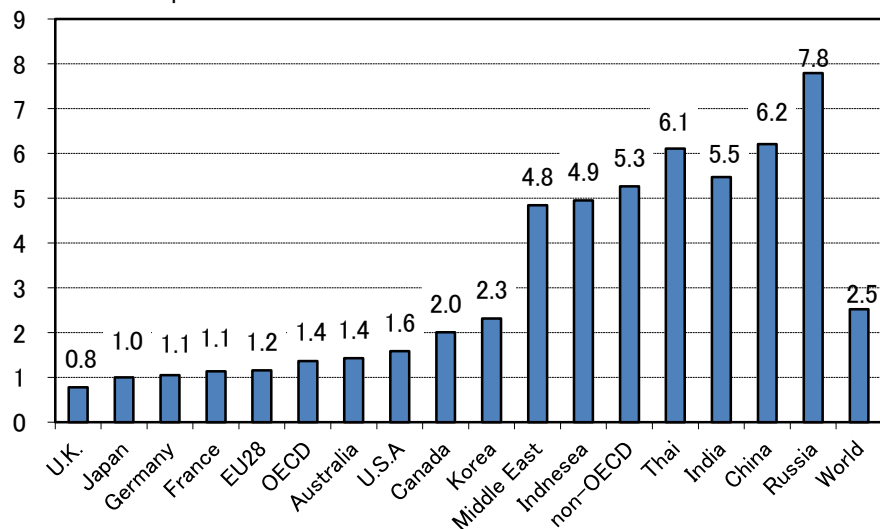


Source) Total Energy Statistics by ANRE/METI

Primary energy supply per GDP unit of each country

(2013)

(Index : Japan=1.0)

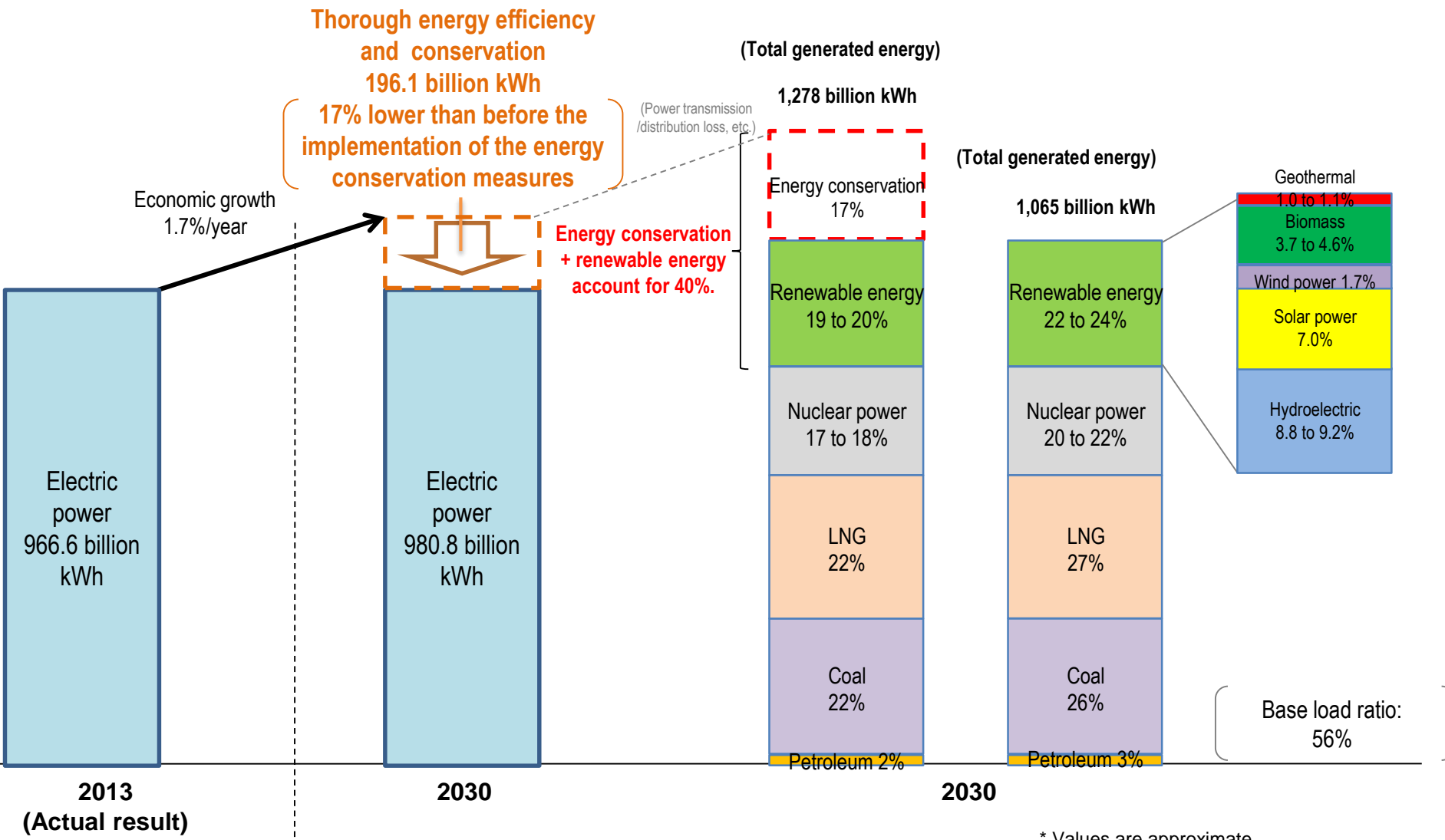


Calculated according to IEA statistics

The Energy Mix (Power demand and power source composition)

Power demand

Power source composition



* Values are approximate.

Industrial Sector <approx. -10.42 million kL>

- Major 4 industries (steel, chemical, cement, and paper/pulp)
 - ⇒ Promotion of commitment to a low-carbon society

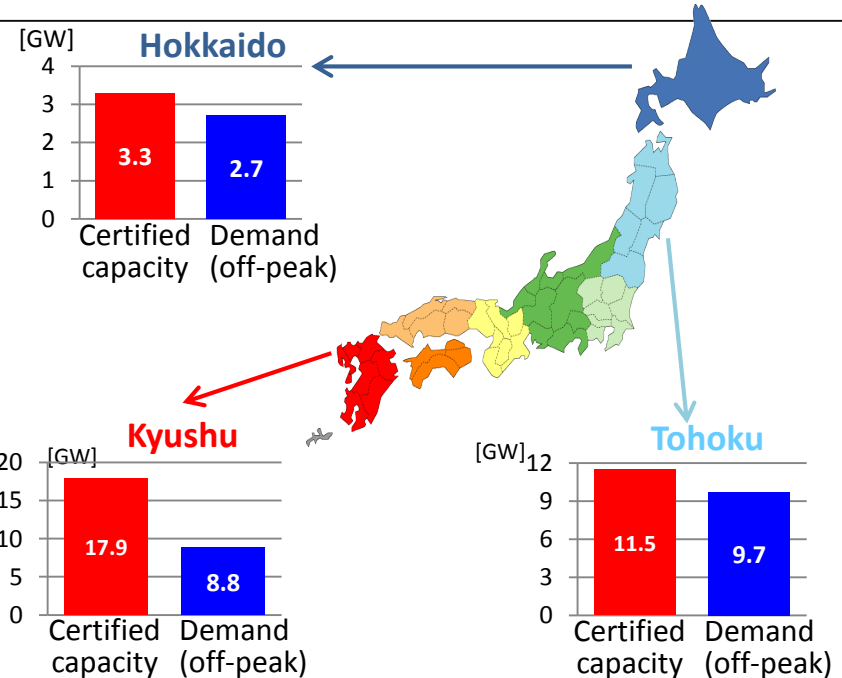
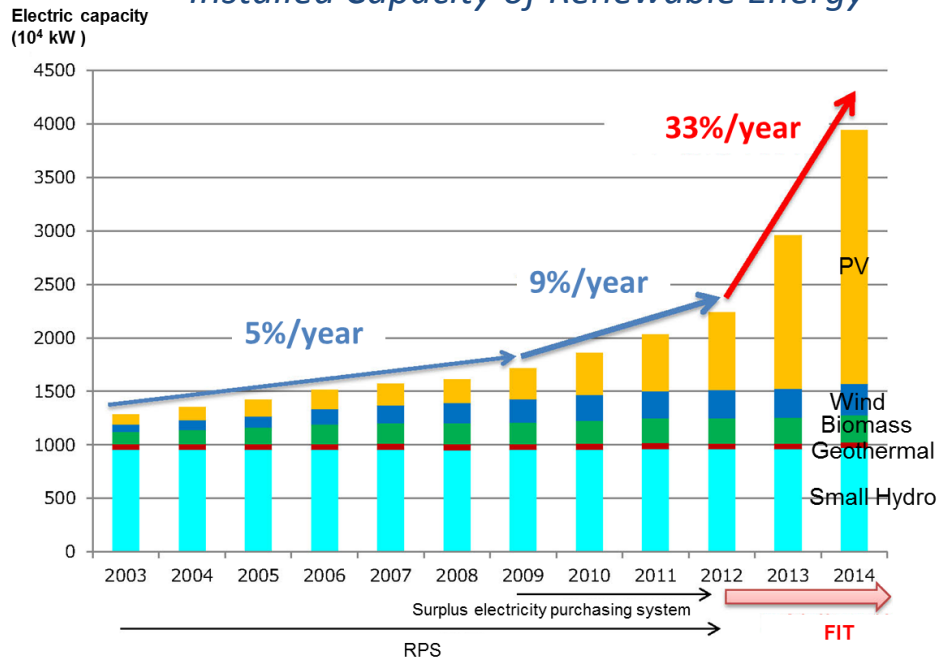
- Strengthened energy management in factories
 - ⇒ Improvement of energy efficiency by **making production lines observable**

- Development and introduction of innovative technology
 - ⇒ Introduction of **environment-conscious iron manufacturing process (COURSE50)**
(CO₂ reduction by approx. 30% by hydrogen reduction of iron ore and CO₂ separation from blast furnace gas)
Introduction of technologies to **use CO₂ as raw material** etc.
(CO₂ and water are used with solar energy to produce major chemicals.)

- Introduction of highly efficient facilities across several types of industries
 - ⇒ **Low-carbon industrial furnace, high-performance boiler, cogeneration, etc.**

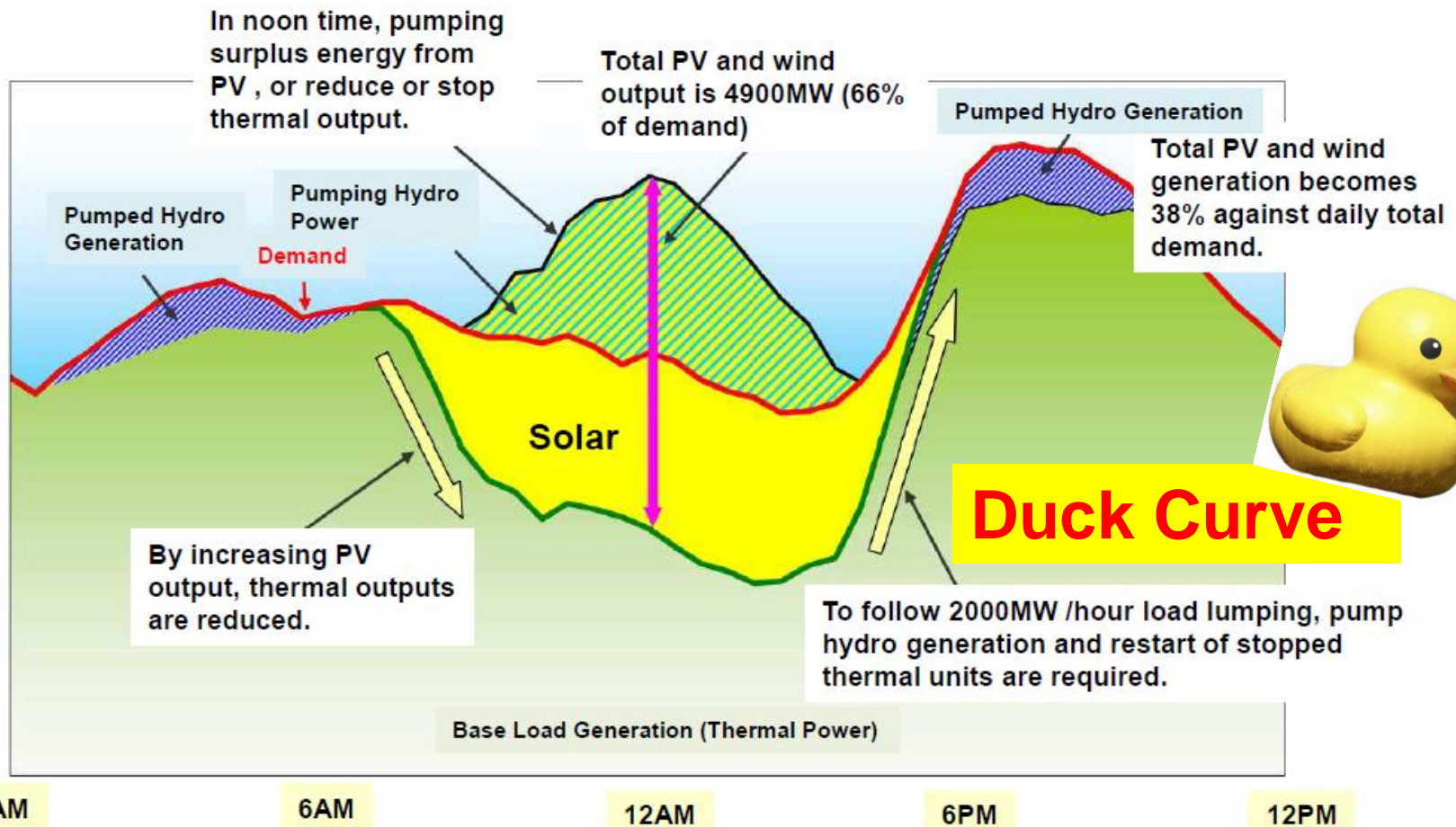
- PVs have penetrated rapidly after the introduction of Feed in Tariff (FIT) in July 2012. Installed capacity of PVs have surpassed 20GW at the end of FY2014 and is expected over 60GW in 2030.
- PVs account for 95% of certified capacity under FIT and are concentrated in specific areas such as Kyushu, Hokkaido and Tohoku. Certified capacity under FIT is greater than off-peak demand in these regions.

Installed Capacity of Renewable Energy



Supply & Demand in Kyushu Electric Area

- In this figure, supply & demand curve in Kyushu area on May. 4th, 2016 (Japanese holiday week) is shown.
- It was required to follow 2000MW/hour load lumping, pumped hydro generation and restart of stopped thermal units.



■ The curtailment of PV and wind power generations increased to about 15% at about 2 times penetration of the PV and wind prospect in 2030 based on the Long-term Energy Demand and Supply Prospects published in 2015.

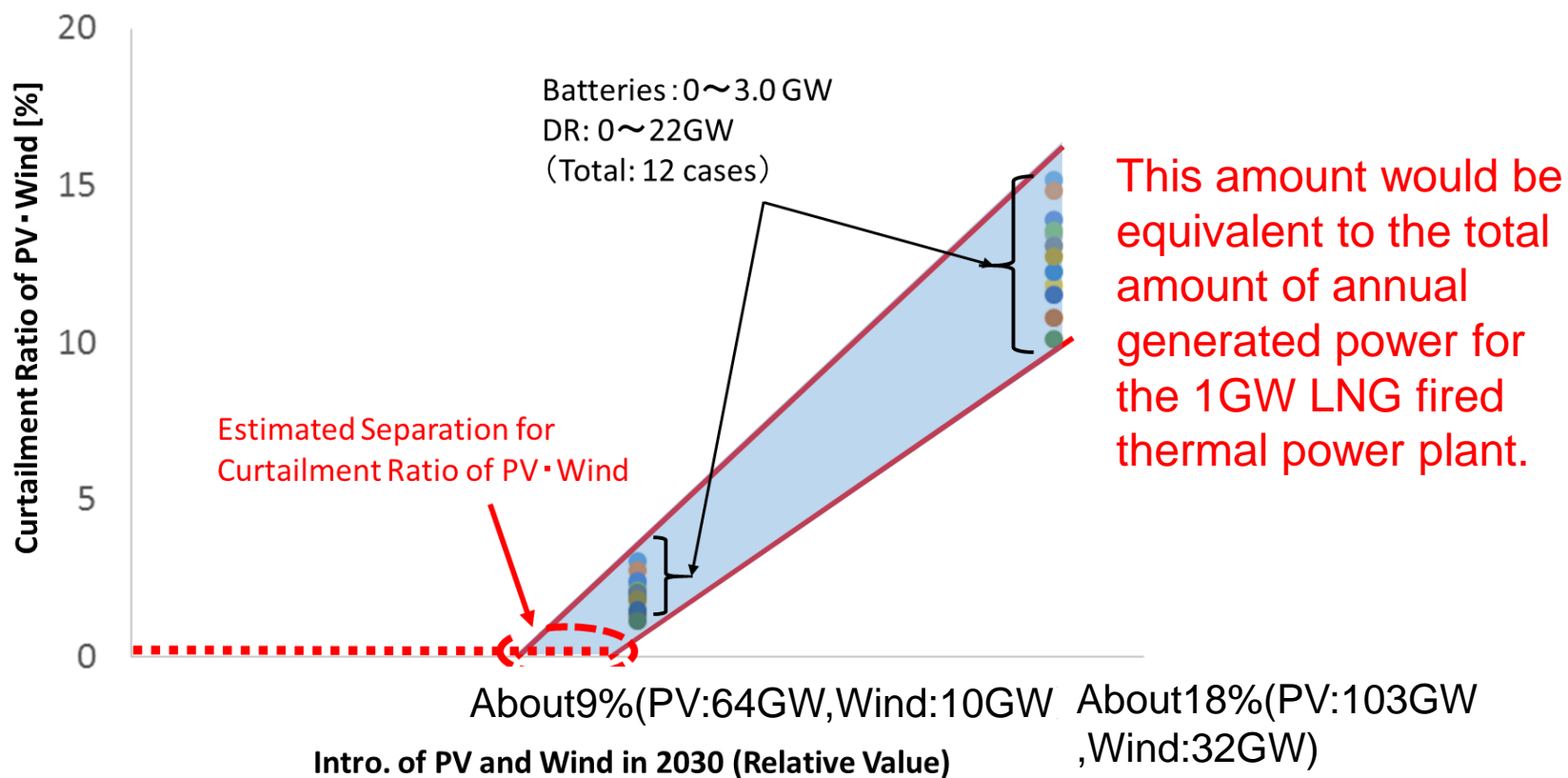


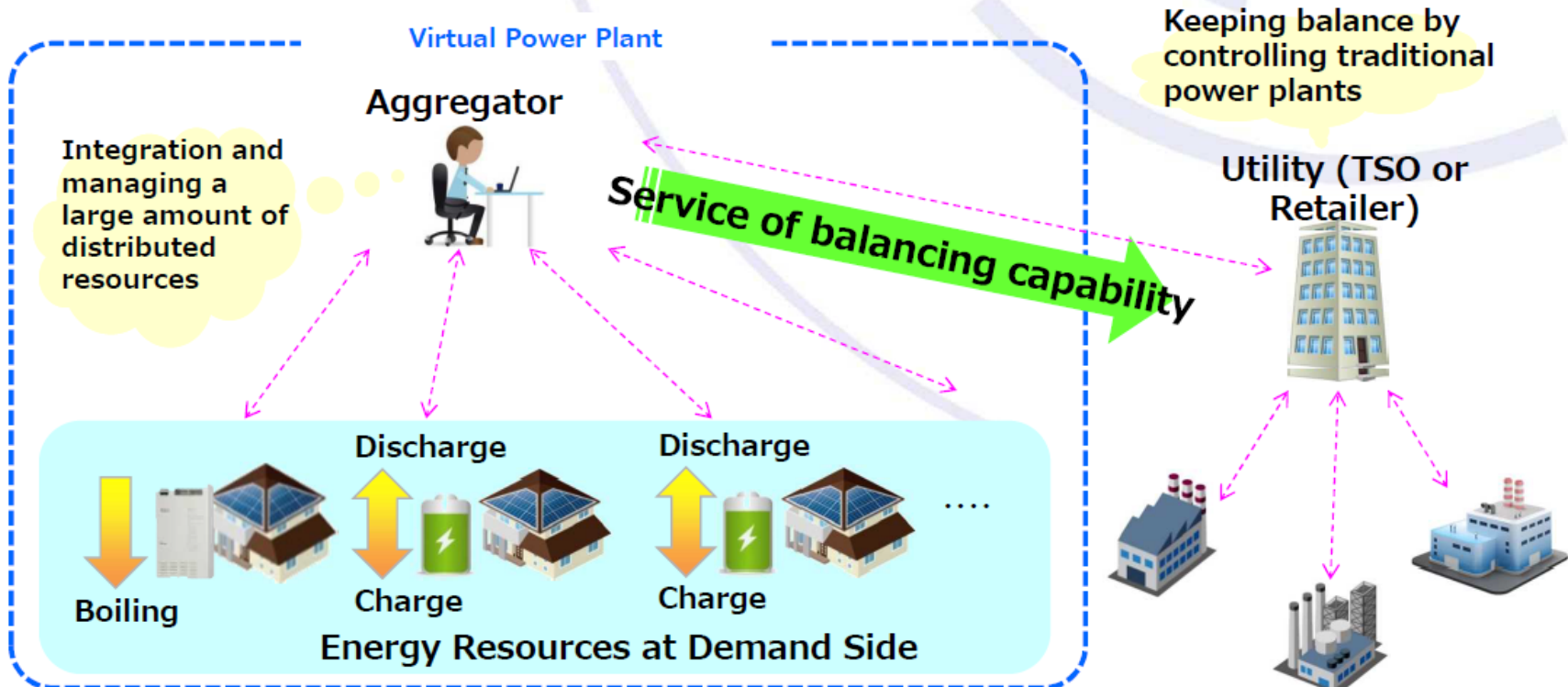
Fig. Estimated curtailment ratio of PV and wind.

VPP(Virtual power Plant) Project started from 2016

METI Project Virtual Power Plant Demonstration Project



Japan started Virtual Power Plant demonstration. Unfortunately, there are not so many available fossil fuel distributed generator which can send electricity to grid. So, Japanese project is especially focusing aggregating battery storage and sleeping generators.



One Virtual Power Plant Project has been started at 2016 for air-conditioning and for the thermal management of factories and large scale of buildings by use of Demand Response.

This is 5 years' Japanese National Project under METI and the technology utilizing thermal storage tank of water would be utilized for not only the Nega-Watt Demand Response but also the Posi-Watt Demand Response.

Utilization of Surplus PV power for the thermal management and air-conditioning of factories and large scale of buildings

⇒ Operating the Compressor of Heat Pump for generating and storing the Cooled Water

Reducing the Power of Compressor for corresponding the decrease of PV power generation ⇒ Stop the Compressor of Heat Pump and deliver the cooled and heated water for continuing the thermal management and air-conditioning of factories

Demand Response for Industrial and Business Sector

Nega-watt DR for Industrial and Business Sector

- DR for Highly Distributed Energy System
 - For Industrial use, For Business use air conditioner ~ ZEB

Posi-watt DR for Industrial and Business Sector

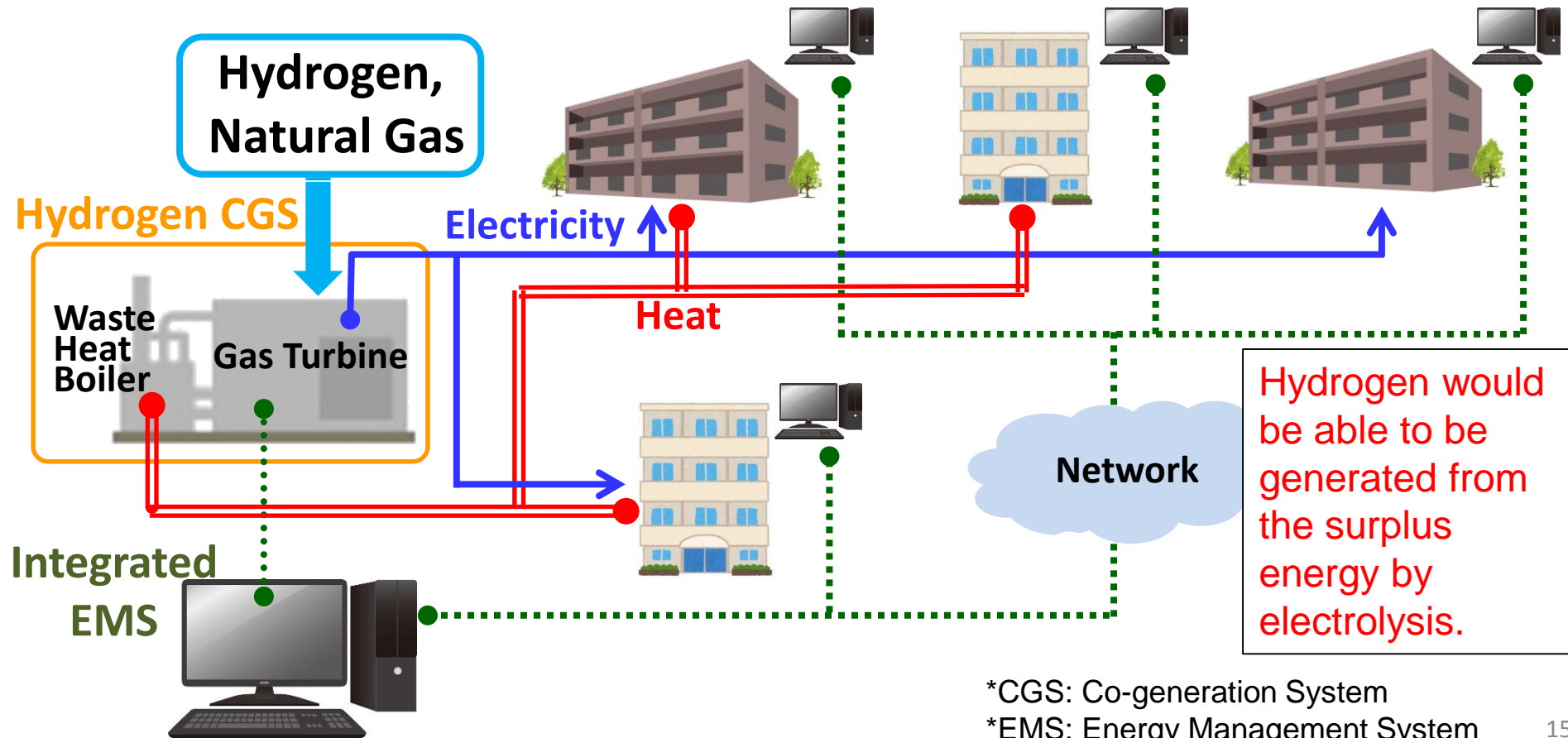
- In a future electric power system with high penetration PV, the surplus power may occur during the daytime in the middle season of low electricity demand.
- To avoid PV output suppression control, electric storage or Posi-watt DR would be one of the measures for absorbing the surplus power.
- **Manufacturing Companies Utilizing Electric Furnaces (Metal Refinery, Industrial Electric Oven) would able to utilize the renewable energy of PV.**
 - [Now] Electric Furnace is in operation mainly **at night** while the electricity price had been low (in Japan).
 - [Future] Electric Furnace will be in operation mainly **in the daytime and more in the low demand seasons** while the electricity price would be low enough because of surplus power from large amount of RE in low electricity demand season.==> **Operational Formation Change would be necessary**

- Not only Nega-watt but also Posi-watt Demand Response would become to be strongly requested due to a large amount of variable renewable energy
- The potential of Posi-watt DR now is as follows;
 - High-Voltage customers (air conditioners etc.): 5.4GW

High-Voltage customers	Water thermal storage type air conditioning (Heat pump)	Industrial electric oven	Others	Total
(A) Number of machines	0.08M	-	-	-
(B) Storing power[GW]	10.7 ((A)×1336kW)	-	-	-
(C) DR resources : (B)×1/3[GW]	3.7	1.1	0.56	5.4

Smart Community with Hydrogen Energy (FS)

- “Hydrogen CGS”, which is composed of hydrogen gas turbine(s) and waste heat boiler(s), could be one of the promising energy system for effective energy utilization at a community. Feasibility study of this system is now ongoing.*



*CGS: Co-generation System

*EMS: Energy Management System

Energy Conservation

Thermal energy (e. g. industrial exhaust heat) can be utilized to increase the amount of heat generation and converted to chemical energy.

Methanol

Combustion

H₂O & CO₂

Combustion heat

Dissociative energy
(C-H bond: ca 100kcal/mol)

Industrial exhaust heat
(thermal energy)

Methanol

Steam reforming

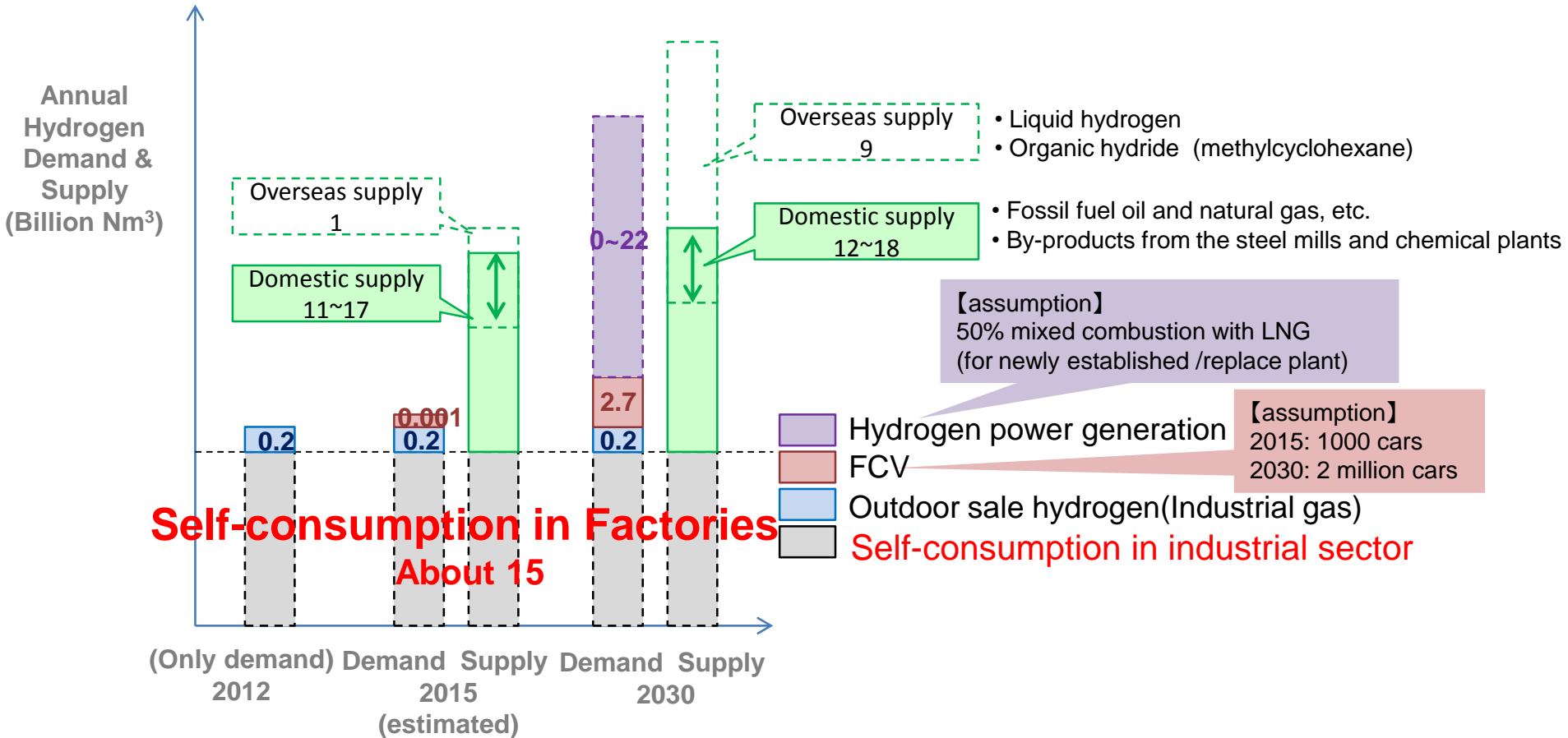
Hydrogen
(chemical energy) **& CO₂**

Combustion

Combustion heat

...20 % higher than methanol

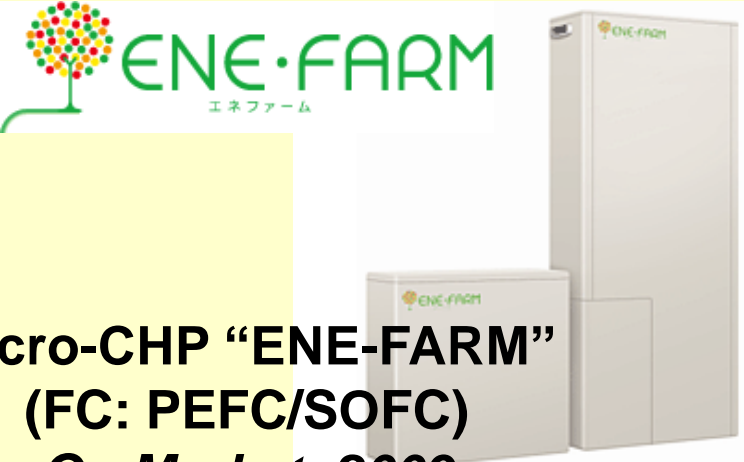
Hydrogen Demand and Supply



Self-consumption in Factories About 15

Surplus Supply of Variable Renewable Energy would be able to be converted to Hydrogen by Electrolysis for the large amount of use in Factories(Industrial Sector).

Development of H2 & FC's Technology in Japan



Micro-CHP "ENE-FARM"
(FC: PEFC/SOFC)
On Market: 2009



Honda FCEV CONCEPT



★ 2014
★ 2016 HONDA
★ TOYOTA
★ : 1st commercial model

FCX Clarity
(HONDA)



2008 ●

FCHV-adv
(TOYOTA)



2003 ●
2002 ●

X-TRAIL FCV
(NISSAN)

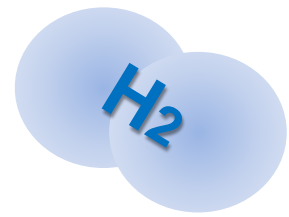
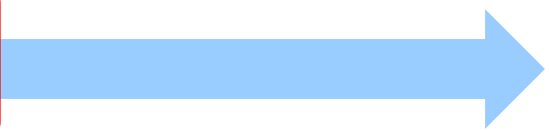


Large Scale Hydrogen Supply-Chain & Utilization

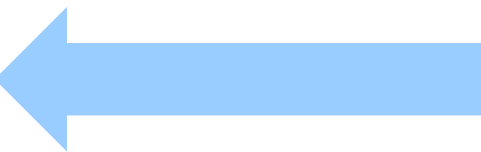
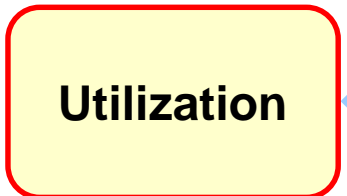
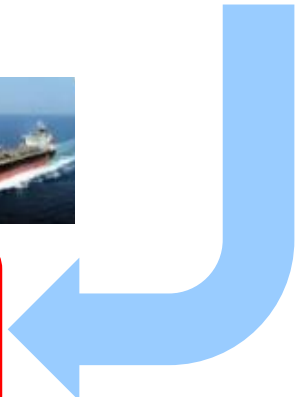
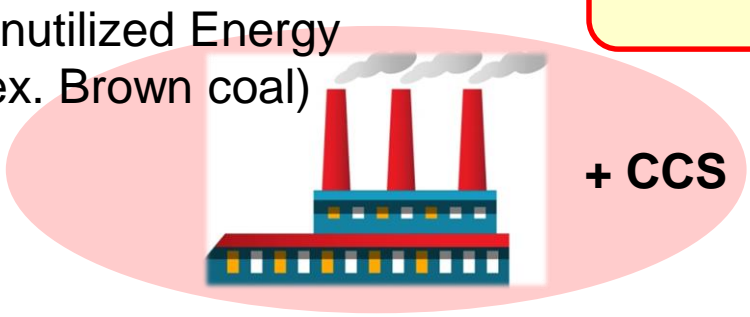


Feasibility Study has been conducted by several Chemical and Engineering Companies in Japan for utilizing the surplus renewable energy of the world.

▪ Electrolysis



▪ Reforming



- FCV
- Power generation
 - Gas Turbines
 - Stationary FCs

- Hydrogen Carriers
 - Liquid H₂
 - Methylcyclohexane
 - NH₃ etc.

For reducing the global CO₂ emission largely in 2050, the fossil fuel fired boiler should be replaced by the clean energy or renewable energy.

Some challenges has been conducted so far and some candidates for the replacement would be imagined.

1. The thermal output of 200°C High Performance Compression Type Heat Pump System has been challenged so far.(NEDO Project)
- 2.The Boilers Utilizing Wooden Biomass and methane fermentation have been promoted to develop for the regional community systems including industries.
3. The SOFC combined heat and power (CHP) would have the potential for providing the heat for boiler to generate the steam.
- 4.The concentrated solar heater would have the potential for producing the steam for industries.

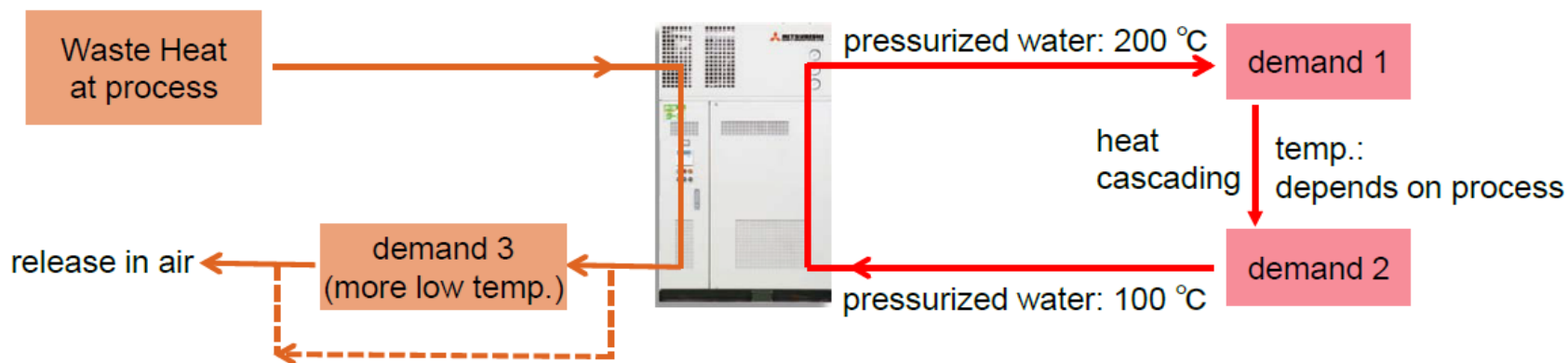
2.3 ETW-SH (tentative): Specification

- High temperature heat pump and adaptable refrigerants have developed by the Ministry of Economy, Trade and Industry and NEDO since 2013
- Applications: Destination, Sterilization, Drying, Distillation, etc.

	Maximum 160	Maximum 200
Heating Capacity	600 kW	600 kW
COP (Hot Water)	3.5	3.5
Heating medium	Pressurized water (system design pressure: approx. 2.0 MPaG)	
Pressurized Water	Entering 70 °C / Leaving 160 °C	Entering 100 °C / Leaving 200 °C
Heat Source Water	Entering 80 °C / Leaving 70 °C	Entering 100 °C / Leaving 90 °C
Refrigerant	Low GWP refrigerant (under development)	Low GWP refrigerant (under development)

2.3 ETW-SH (tentative): Specification

- The larger the temperature difference between the output and the water supply, the more efficiency of the heat pump cycle
- The heat in the heat supply side cascade use, it is effective to return to the heat pump in a more state where the temperature is lower
- For waste heat temperature 90 °C, it is better to waste recovering heat in a different process



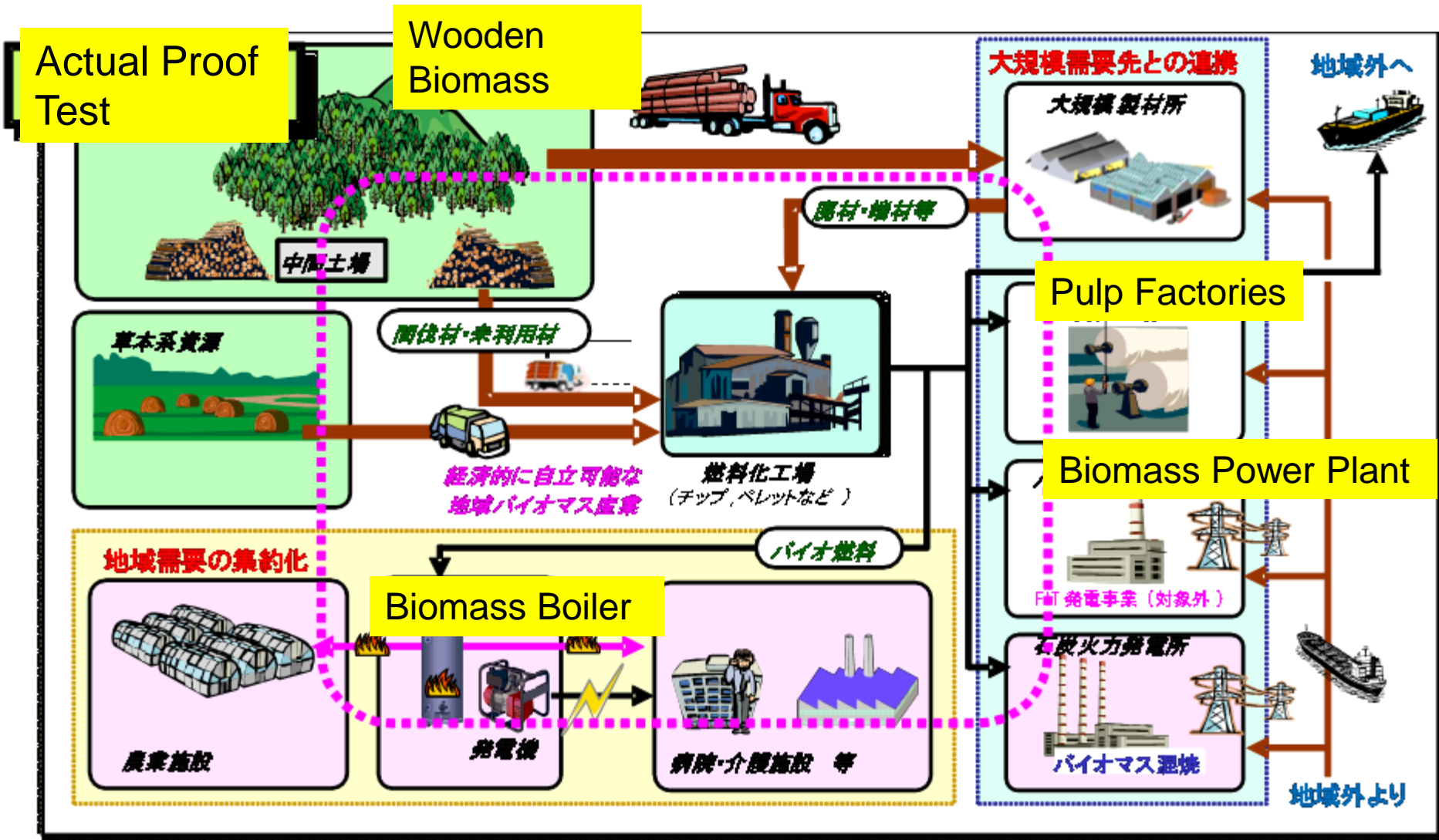
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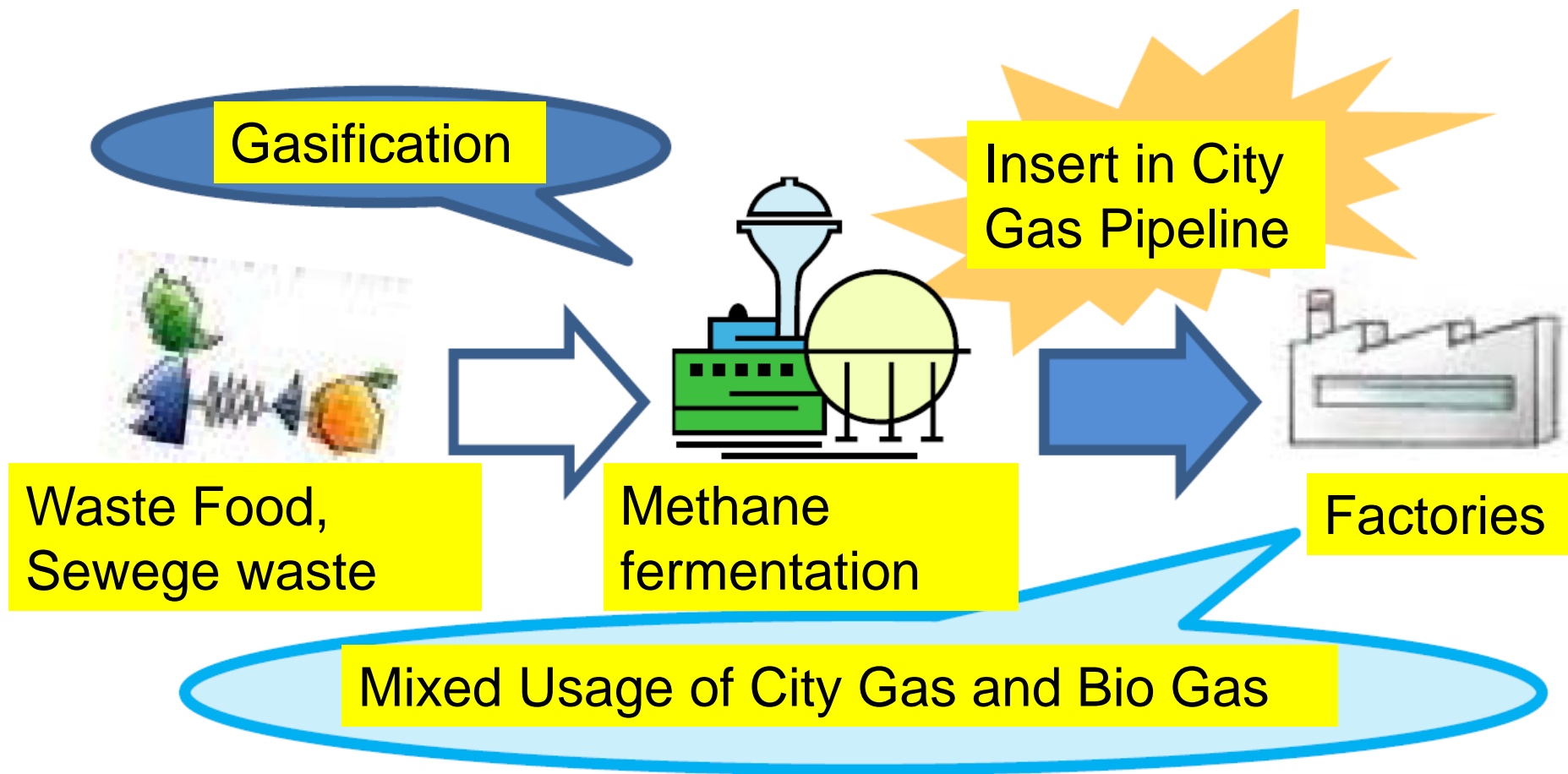
- Primary energy consumption of the heat pump is about 1.5 times higher than that of the boiler

	Boiler	Heat Pump
Energy source	Natural gas	Electricity
Heat supply amount	Q [MJ/h]	Q [kW]
Efficiency	$\eta_B=0.97$ [-]	3.5 (COP)
Lower heating Value	LHV=40.6 [MJ/Nm ³]	-
secondary energy consumption	$PG=Q/(\eta_B*LHV)$ [Nm ³ /h]	$PE=Q/COP$ [kW]
Primary energy conversion factor	$CG1=45$ *1 [MJ/Nm ³]	$CE1=9.76$ *2 [MJ/kWh]
Primary energy consumption	$EG=PG*CG1$ [MJ/h]	$EE=PE*CE1$ [MJ/h]
Primary energy efficiency	$\eta_G=Q/EG=$ 0.875 [-]	$\eta_E=(Q*3600/10^3)/EE=$ 1.29 [-]
CO2 emission factor	$CG2=2.29$ *1 [kg-CO ₂ /Nm ³]	$CE2=0.551$ *3 [kg-CO ₂ /kWh]
CO2 emission (with respect to the value of the boiler)	$GG=PG*CG2$ $= 5.81*10^{-2} *Q$ [kg-CO ₂] 1 [kg-CO ₂]	$GE=PE*CE2$ $= 4.37*10^{-2} *Q$ [kg-CO ₂] 0.75 [kg-CO ₂]

*1: TOKYO GAS Co., Ltd, *2: Act on the Rational Use of Energy (Japan), *3: Ministry of the Environment (Japan)

Regional Application of Biomass Energy





1. The energy conservation for the industrial sector has been challenged and promoted over 40 years in Japan to develop the high performance energy conservation equipment.
2. For many countries and the future figures of the world which have the **Variable Renewable Energy Highly Penetrated Energy System**, the surplus of energy supply based on the variable renewable energy would be occurred and then the various challenges utilizing the surplus energy for the use of industrial sector would be generated and promoted.
3. For reducing the global CO₂ emission largely in 2050, the fossil fuel fired boiler should be replaced and various challenges including the development of **200°C High Performance Compression Type Heat Pump and Boilers Utilizing Biomass for the regional community systems** has been conducted.