

REDD and the Carbon Market

An European perspective

Pedro Martins Barata

Portuguese Ministry of Environment/ CDM EB Member

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- Nearing Copenhagen
- Main framework in place (current round of submissions):
 - low carbon development strategies for all (US) or DCs (EU)
 - caps for some DC countries in some sectors
 - intensity targets for some countries
 - “nationally appropriate mitigation actions” closer to defining the concept
 - developing distinction between “own action” (to be recognised internationally), and different types of supported action:
 - capacity building, fostering enabling environments
 - action supported by traditional public finance
 - crediting action → link to carbon markets

Confidence of REDD (and forestry in general)

payment for conservation services seen as potentially morally hazardous
monitoring land-based, non point-source emissions seen as difficult and
with uncertainty

deforestation not part of the Kyoto accounting framework; deforestation excluded from CDM

REDD seen as potentially leading to exclusion from carbon market from policy imperatives, such as promotion of renewables

led to lack of forestry activities in EU ETS

developed as main compliance tool with KP targets
company-based system

system based on seller liability

temporary credits not allowed, as transfer of liability to State would create problems with international architecture

Over time, the EU has acknowledged the problem

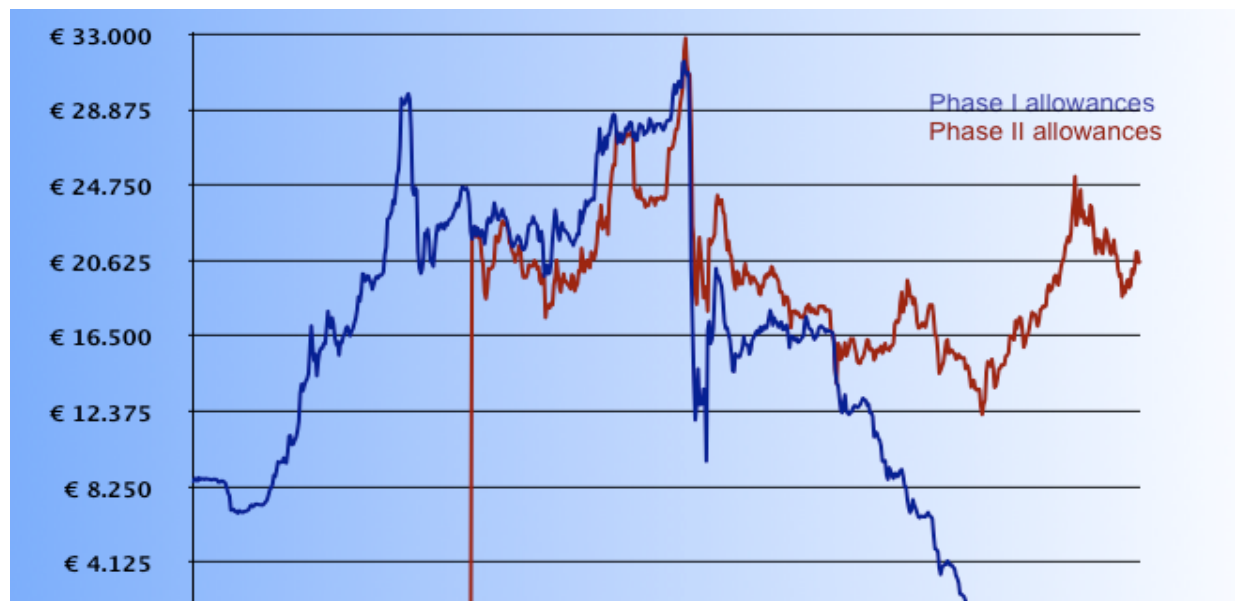
Commission Communication of 2007

Admission of RED+Degradation agenda in the Bali roadmap

Inclusion of REDD in the Bali Action Plan

A precedent for getting it wrong

- ❏ In 2003, EU ETS Directive was passed w/o reasonable installation-level data
- ❏ Gaming by industry, along with over-benevolent Governments led to EU ETS over-allocation, based on lack of data
- ❏ Resulting in market collapse and over the period, less mitigation than potentially realisable
- ❏ Prices remained stable for 2008 vintages, because European Commission based its acceptance of proposed allocations on verified emission data from first year of operation (2005)
 - It is easy to get it wrong!



- Monitoring, Reporting and Verification issues
 - Leakage issues
 - Reference level issues
- REDD offsetting:
 - Quality of offsets and institutional issues:
 - governance (role of CDM EB-like institution), public participation
 - legal issues (eg property rights, entitlements)
 - relation to cap-and-trade schemes, fungibility across carbon market
 - Relation of market incentive to deforestation result
 - deforestation has many drivers, how does carbon finance deal with them
 - Over-supply of credits potentially flooding the carbon market
 - Impact on overall compliance strategy (intertemporal optimization)
some advanced technologies may be displaced by REDD actions, if REDD large at low cost

- ❶ Slow development of rules (rules were developed with a gap of 1-2 year from “normal CDM”)
- ❷ Market choke from the outset (ETS decisions in Europe related to liability transfer in company-based systems linked to State compliance)
- ❸ However, much longer lead-in time led to possible better development of rules
- ❹ Higher potential for use in post-2012
- ❺ Lessons for REDD: longer lead-in and pilot phases, decoupled from compliance markets, may be needed, to get things right

A staged approach required

- Phase 1: planning of policies and measures; capacity building, demonstration. Building inventory and measurement capacity.
 - Voluntary contributions bulk of finance (bilateral and multilateral)
- Phase 2: Planning of policies and measures, with monitoring of indicators related to changes in emissions/removals.
 - More predictable finance from variety of sources (possible inscription in international commitment on finance, eg auction revenue from cap-and-trade)
- Phase 3: PAMs lead to quantified emission reductions or stock enhancement. Performance indicator is CO₂-based.
 - Finance comes from compliance markets (possibly thru linking to cap-and-trade)
- Throughout: increasing MRV scope within AFOLU framework
- Liability increasing to national sectoral commitment
- preference for de-linking REDD units from ETS compliance units, in the short term; pilot phase in advanced countries with viable MRV infrastructure, with possible early crediting (similar to the AIJ phase)

- ❶ EU not monolithic but clearly less interested in link to carbon market than others, at least in the short term
- ❷ Staged approach likely to be needed in any event
- ❸ REDD actions should be embedded into the wider discussion on developing country “nationally appropriate mitigation action”
- ❹ Pilot phase should be started immediately

Thank you!