

Drivers of future U.S. carbon dioxide emissions: insights from the *Annual Energy Outlook 2011*



Global Climate Change Research Seminar

Electric Power Research Institute

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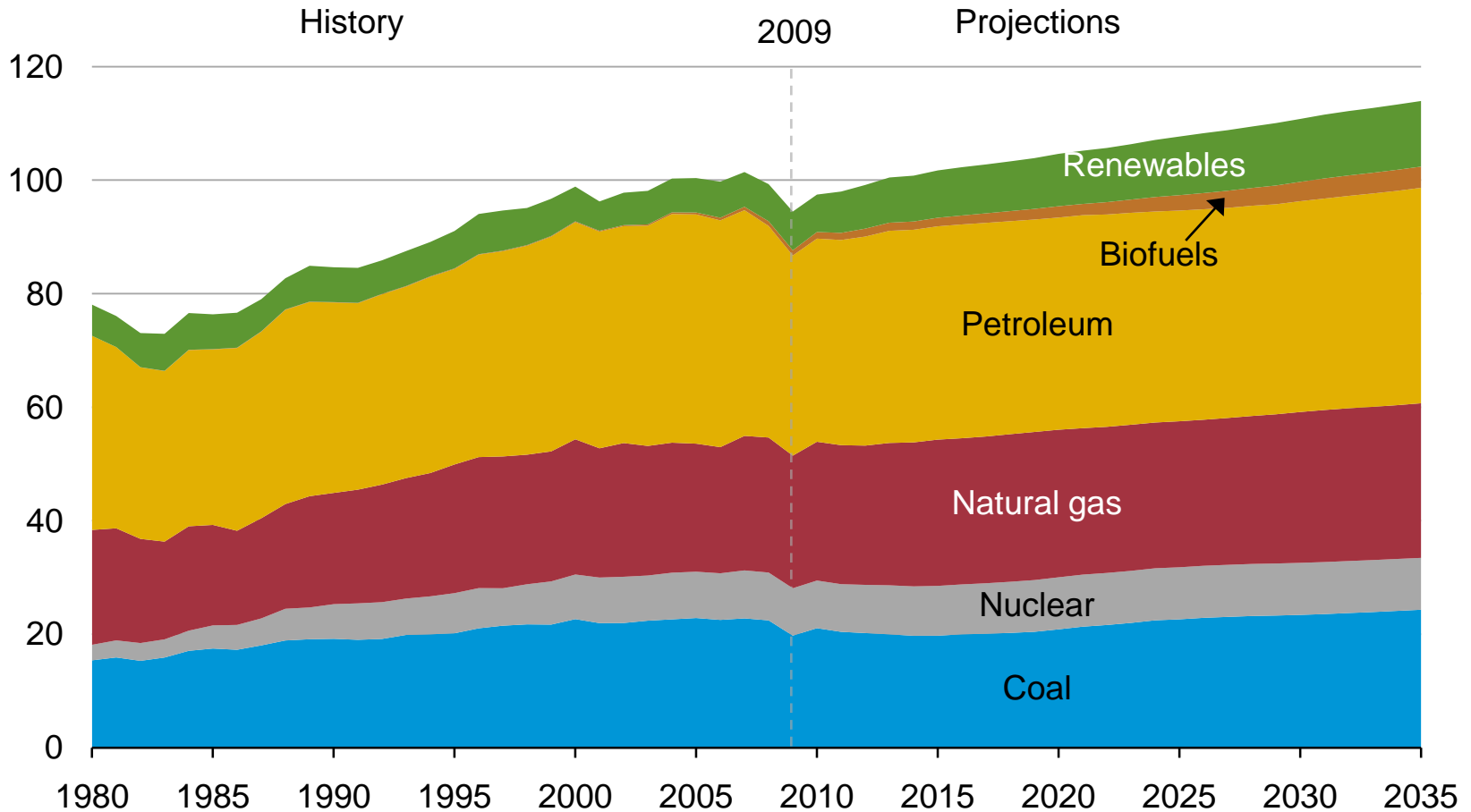
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Topics

- Reference case and its sectoral underpinnings
- Sensitivity analyses
- Conclusion

Primary energy use by fuel, 1980-2035

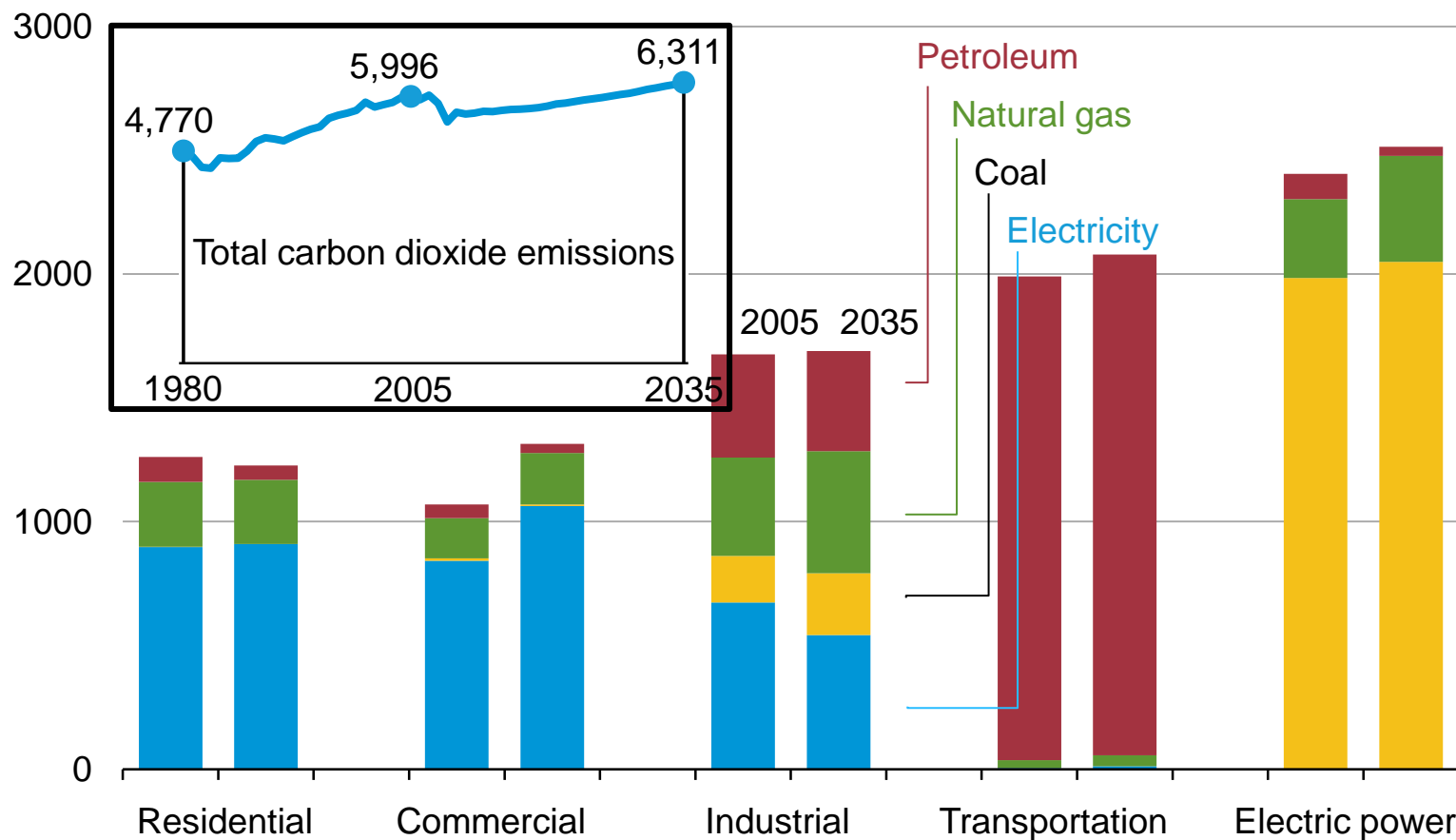
U.S. energy use
quadrillion Btu



Source: EIA, Annual Energy Outlook 2011

U.S. carbon dioxide emissions by sector and fuel, 2005 and 2035: AEO2011 Reference case

U.S. carbon dioxide emissions
million metric tons

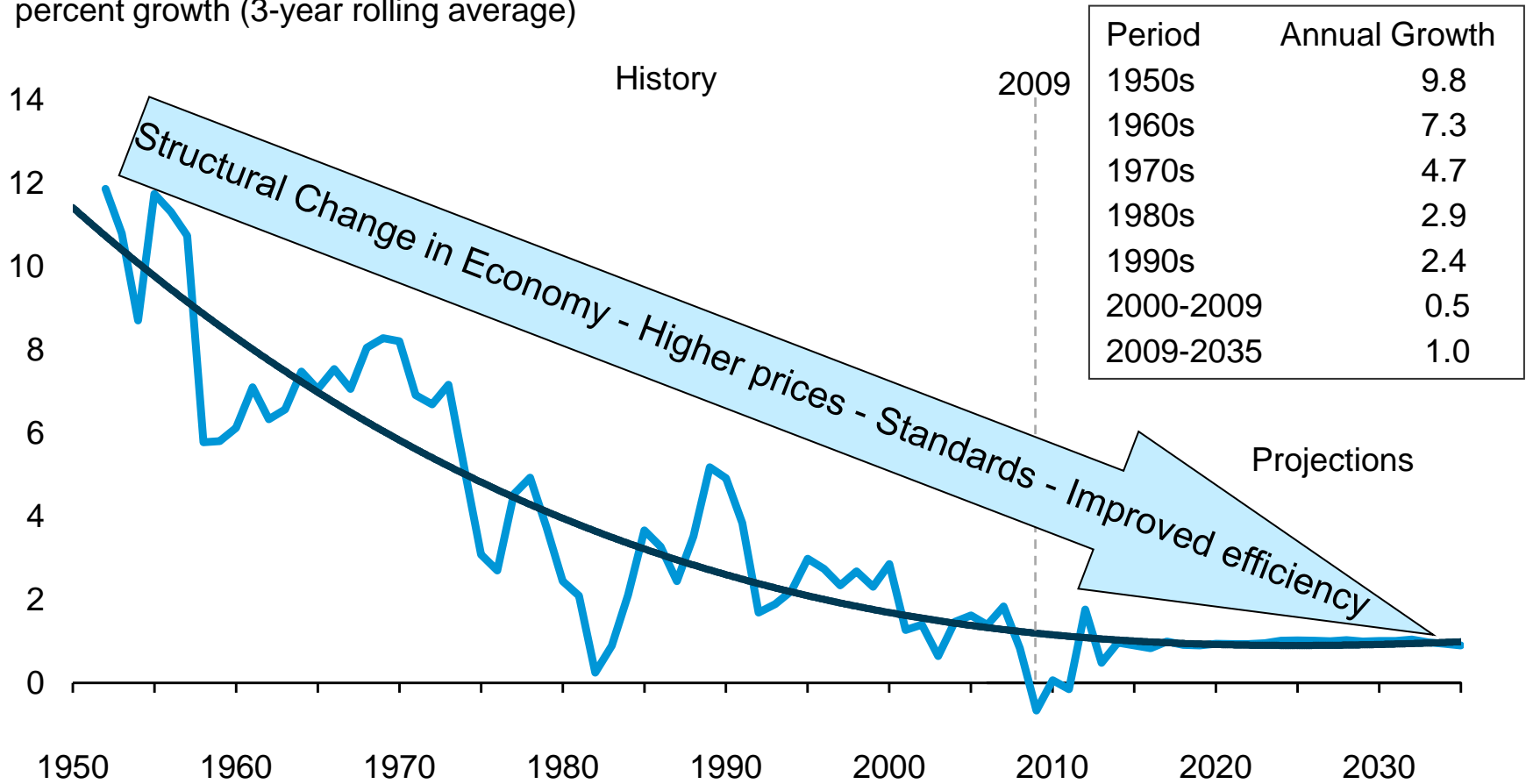


Source: EIA, Annual Energy Outlook 2011

Electricity

While projected electricity consumption grows by 30%, the rate of growth has slowed

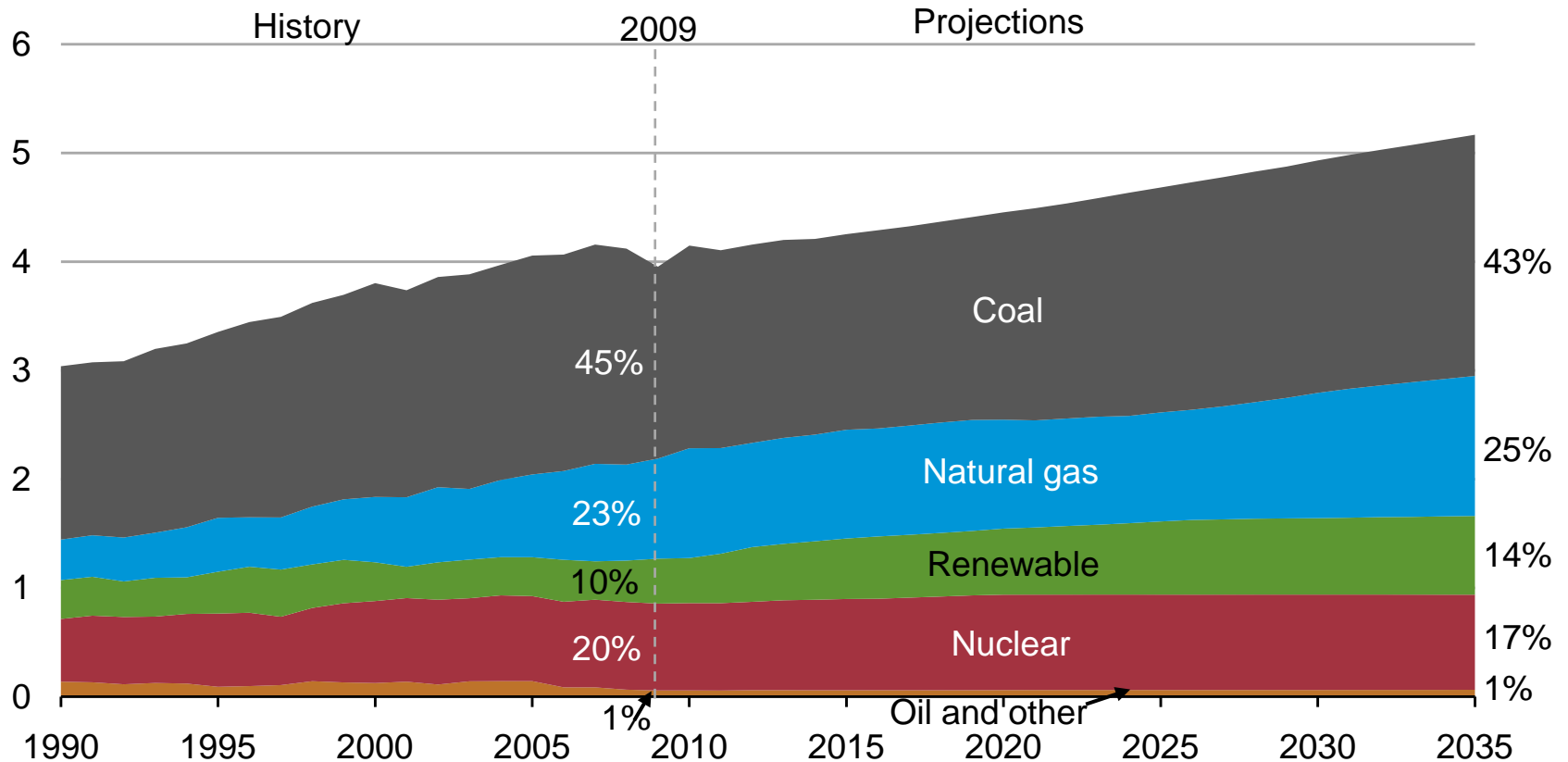
percent growth (3-year rolling average)



Source: EIA, Annual Energy Outlook 2011

The Reference case electricity mix in AEO2011 gradually shifts to lower-carbon options, with generation from natural gas rising 40% and renewables rising 75%

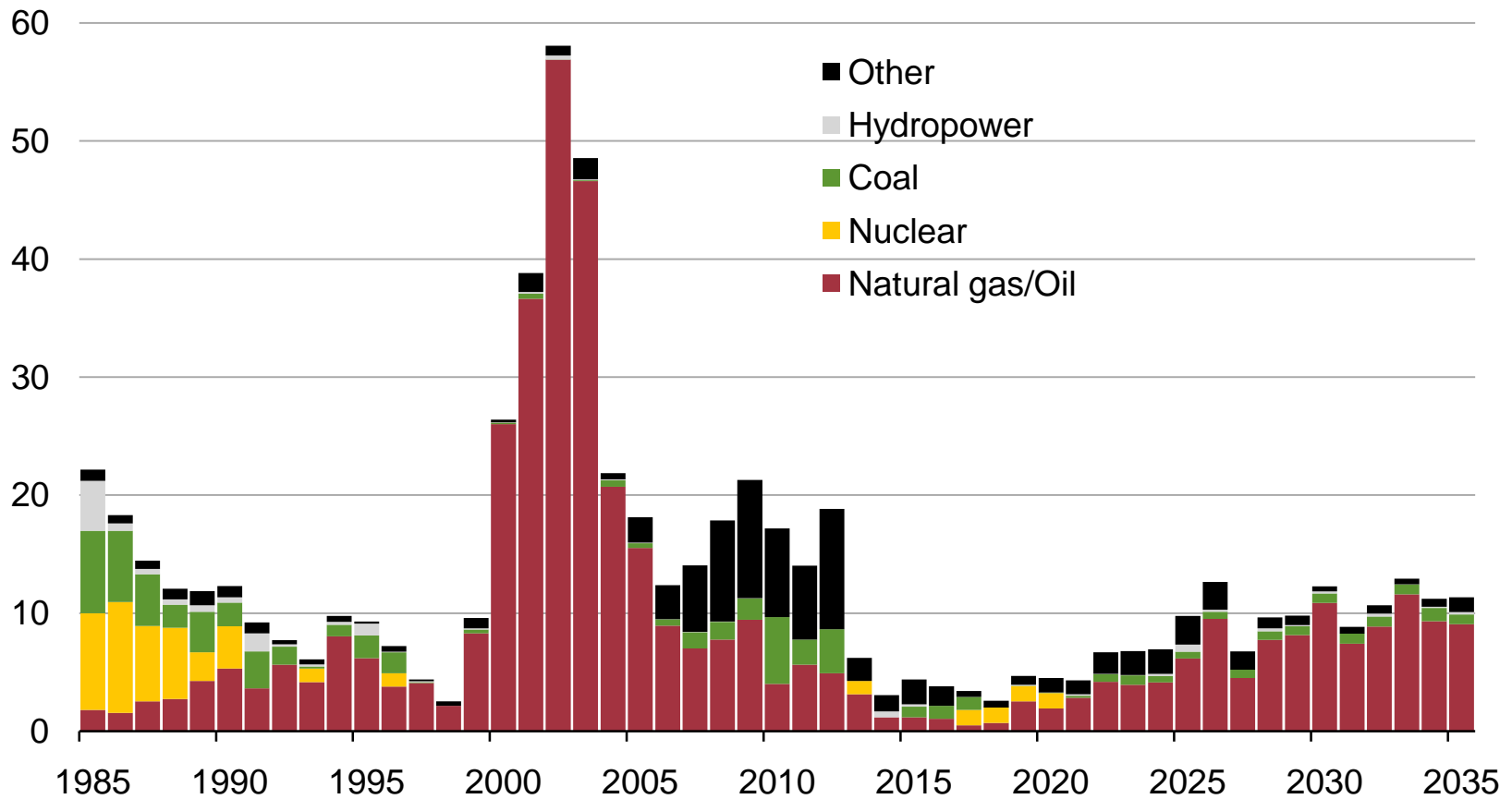
electricity net generation
trillion kilowatthours per year



Source: EIA, Annual Energy Outlook 2011

Additions to electricity generation capacity, 1985-2035

U.S. electricity generation capacity additions
gigawatts

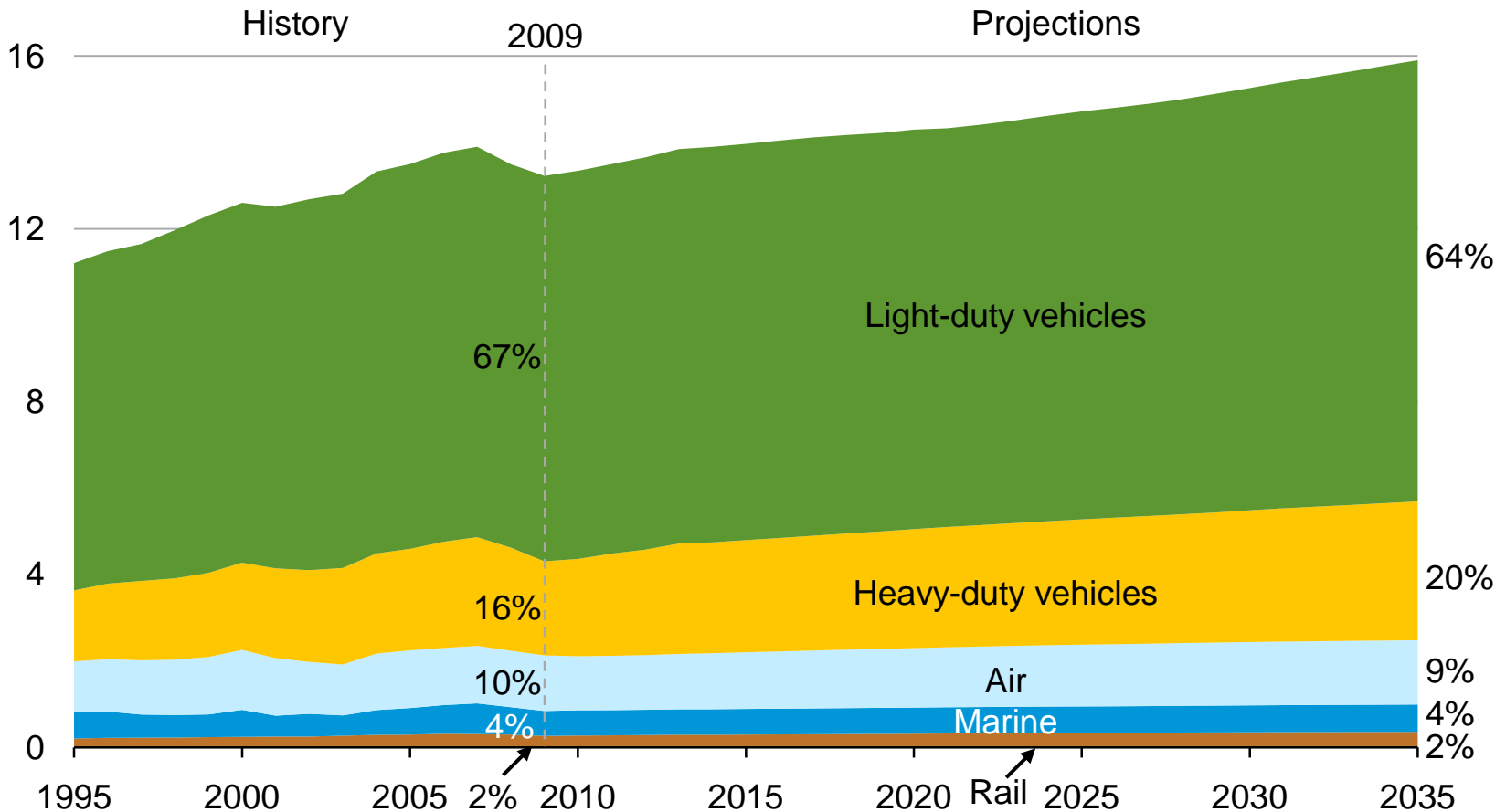


Source: EIA, Annual Energy Outlook 2011

Transportation

Most transport fuel growth is in light and heavy duty vehicles

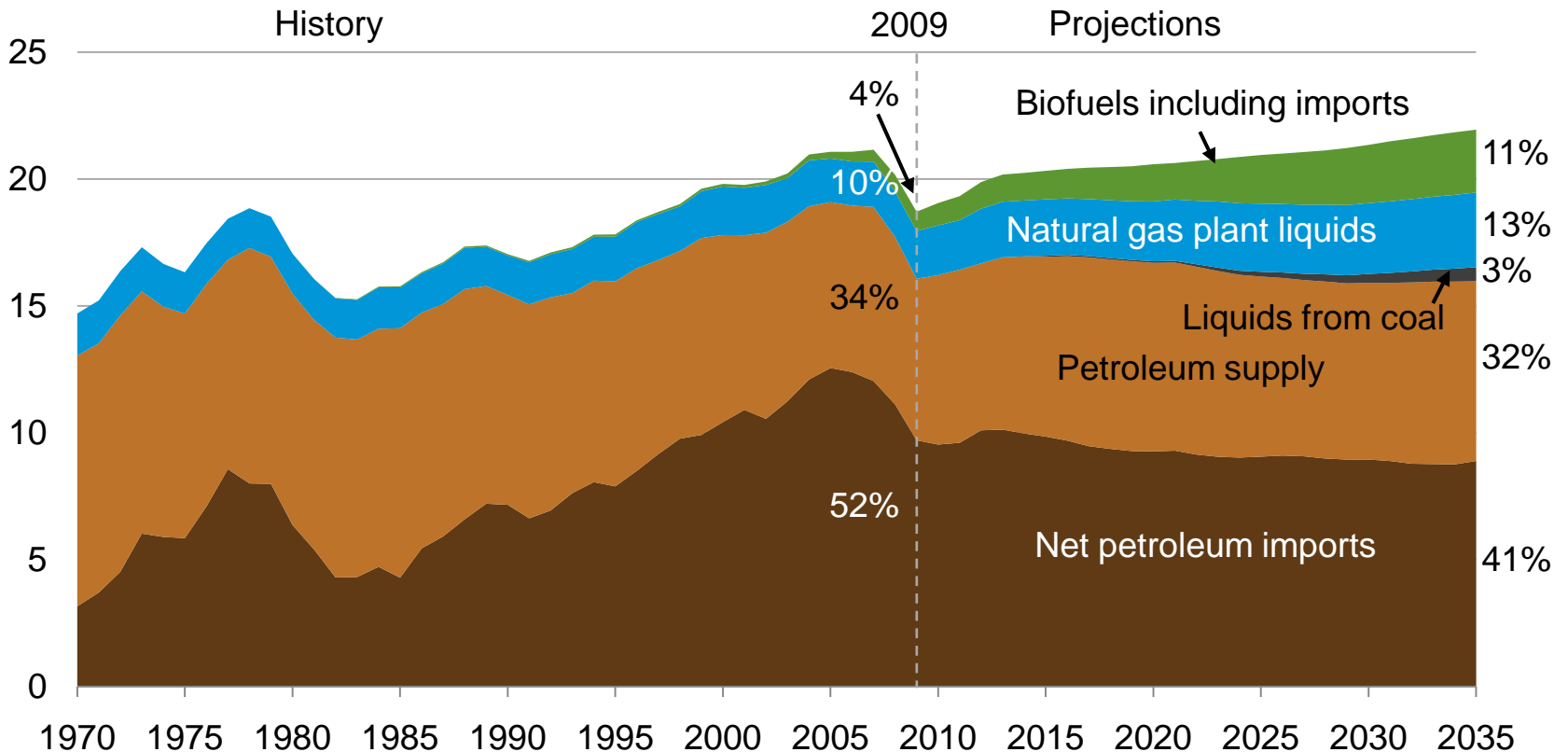
U.S. transportation energy consumption
million barrels per day oil equivalent



Source: EIA, Annual Energy Outlook 2011

Greater fuel efficiency and increased reliance on biofuels limit growth in petroleum use and imports

U.S. liquid fuels consumption
million barrels per day



Source: EIA, Annual Energy Outlook 2011

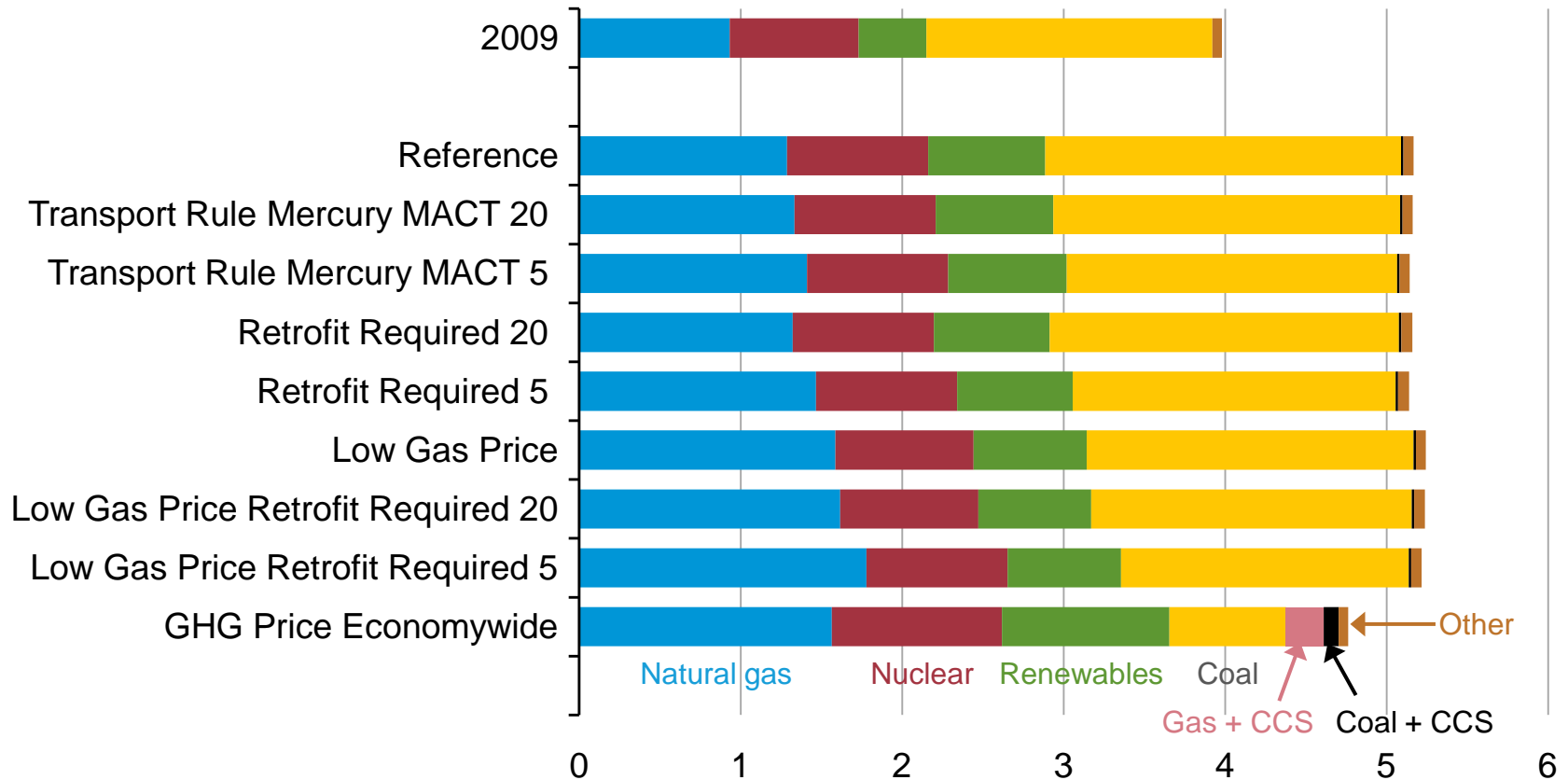
AEO 2011 includes 57 sensitivity cases, many of which have significant implications for projected carbon dioxide emissions

- Electricity sector policies
 - Possible impacts of pending regulatory actions to address issues other than GHG emissions
- No sunset and extended policies
 - No sunset looks at extension of existing energy tax expenditures, many of which have been repeatedly extended in the past
 - Extended policies considers a scenario of future policy action under current laws
- Possible/pending fuel economy standards
 - Light duty vehicles MY 2017 thru MY 2025
 - Heavy duty vehicles
- Economic growth and oil price scenarios

AEO2011 sensitivities surrounding pending EPA regulations affecting electricity generation

Electricity generation by fuel in nine cases, 2009 and 2035

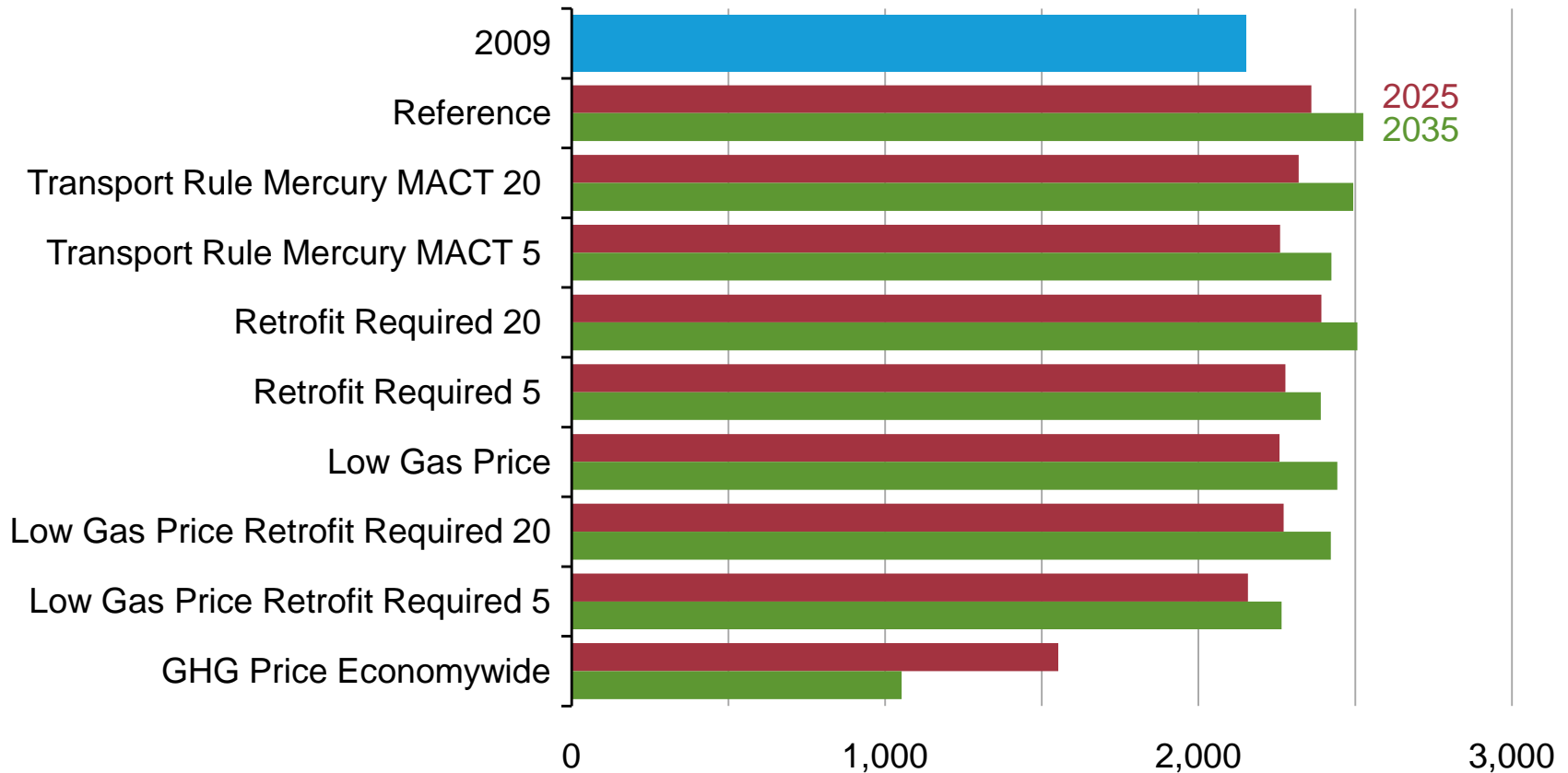
U.S. electricity generation
trillion kilowatthours



Source: EIA, Annual Energy Outlook 2011

Carbon dioxide emissions from the electric power sector in nine cases, 2009, 2025, and 2035

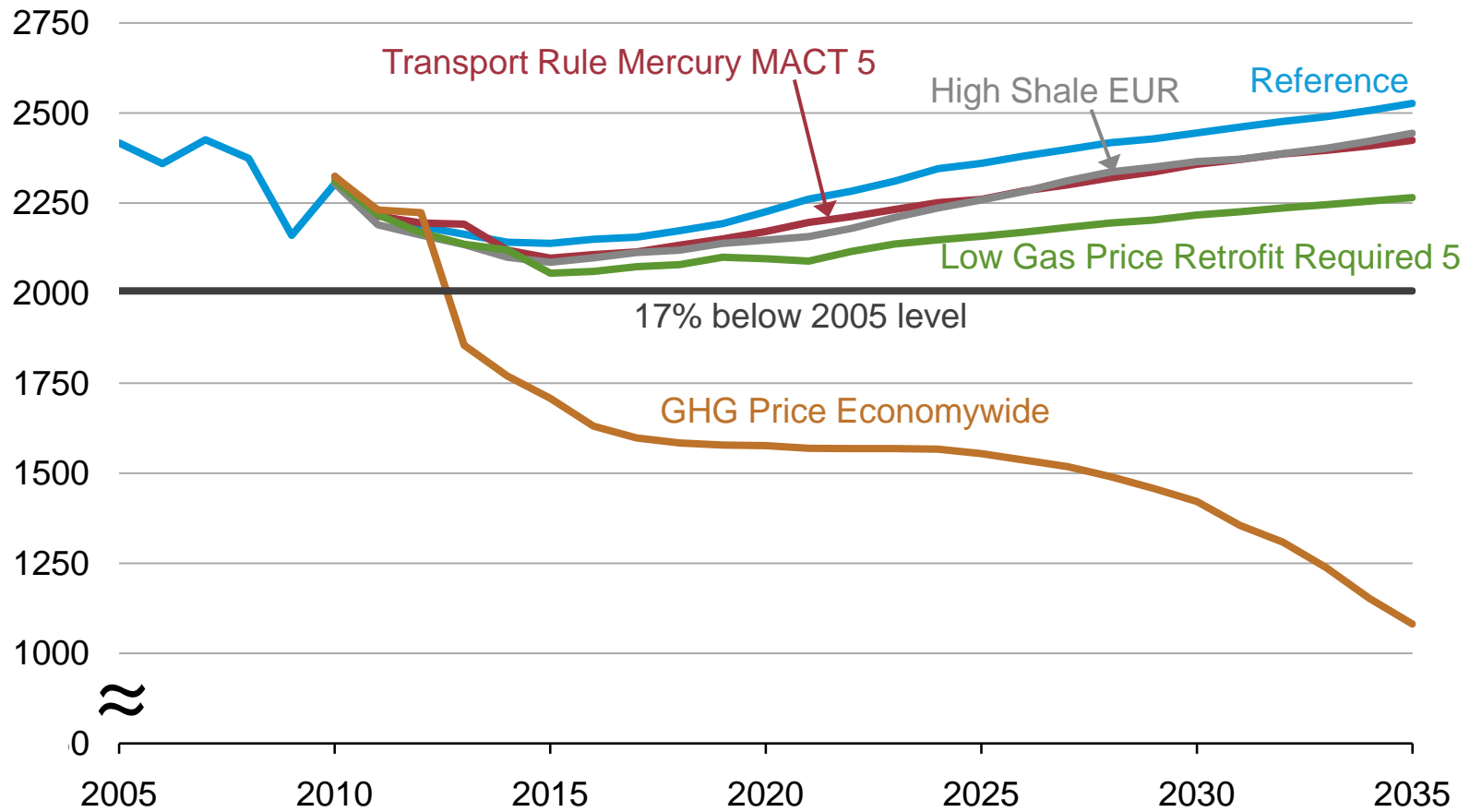
U.S. electric power sector carbon dioxide emissions
million metric tons



Source: EIA, Annual Energy Outlook 2011

Electric power sector carbon dioxide emissions in 4 AEO2011 sensitivity cases, 2005-2035

U.S. carbon dioxide emissions
million metric tons

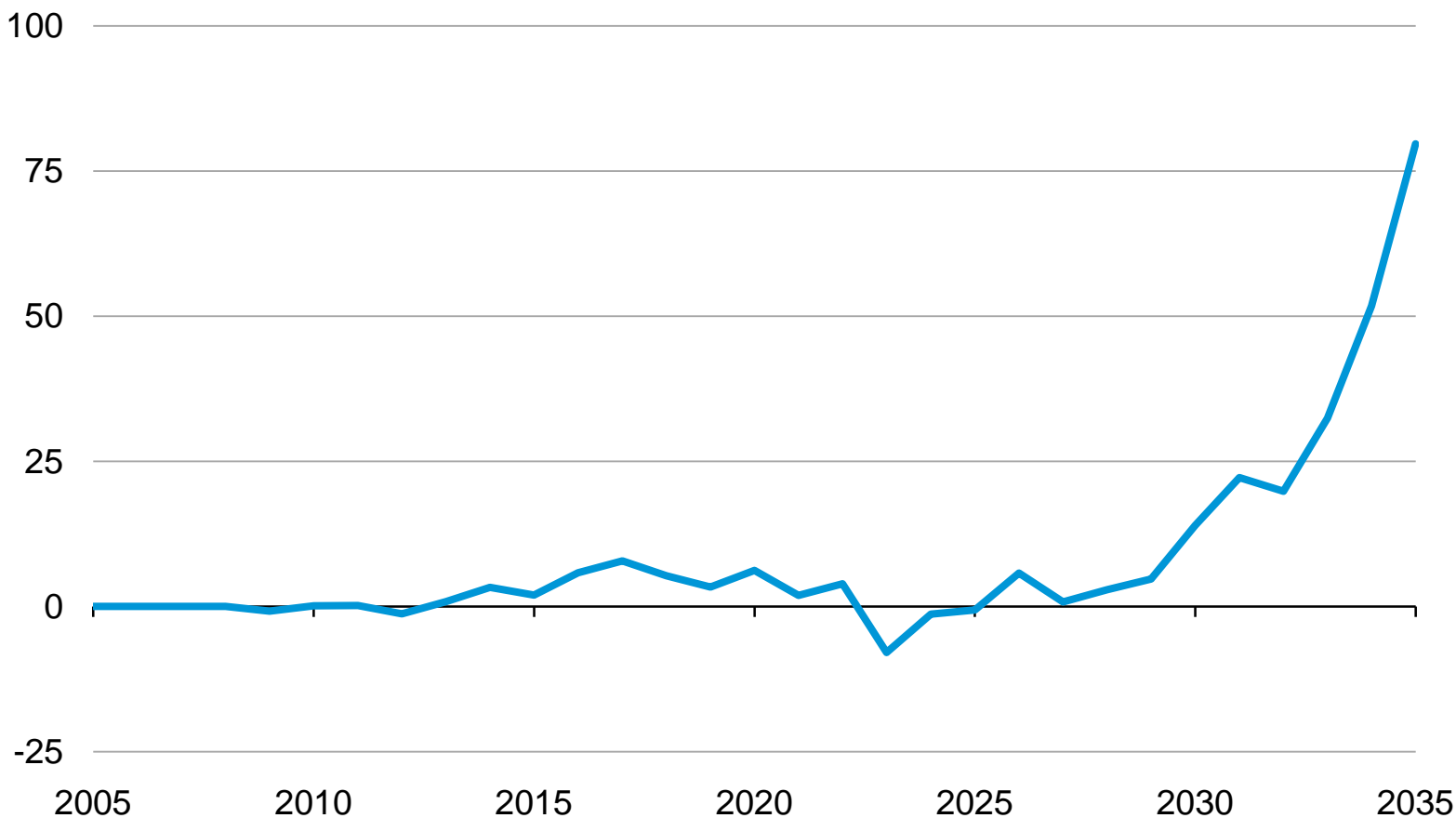


Source: EIA, Annual Energy Outlook 2011

and, recent events remind us about
potential nuclear retirements

Carbon dioxide emissions change in *AEO2010* nuclear retirement case, 2005-2035

U.S. carbon dioxide emission change from reference case
million metric tons

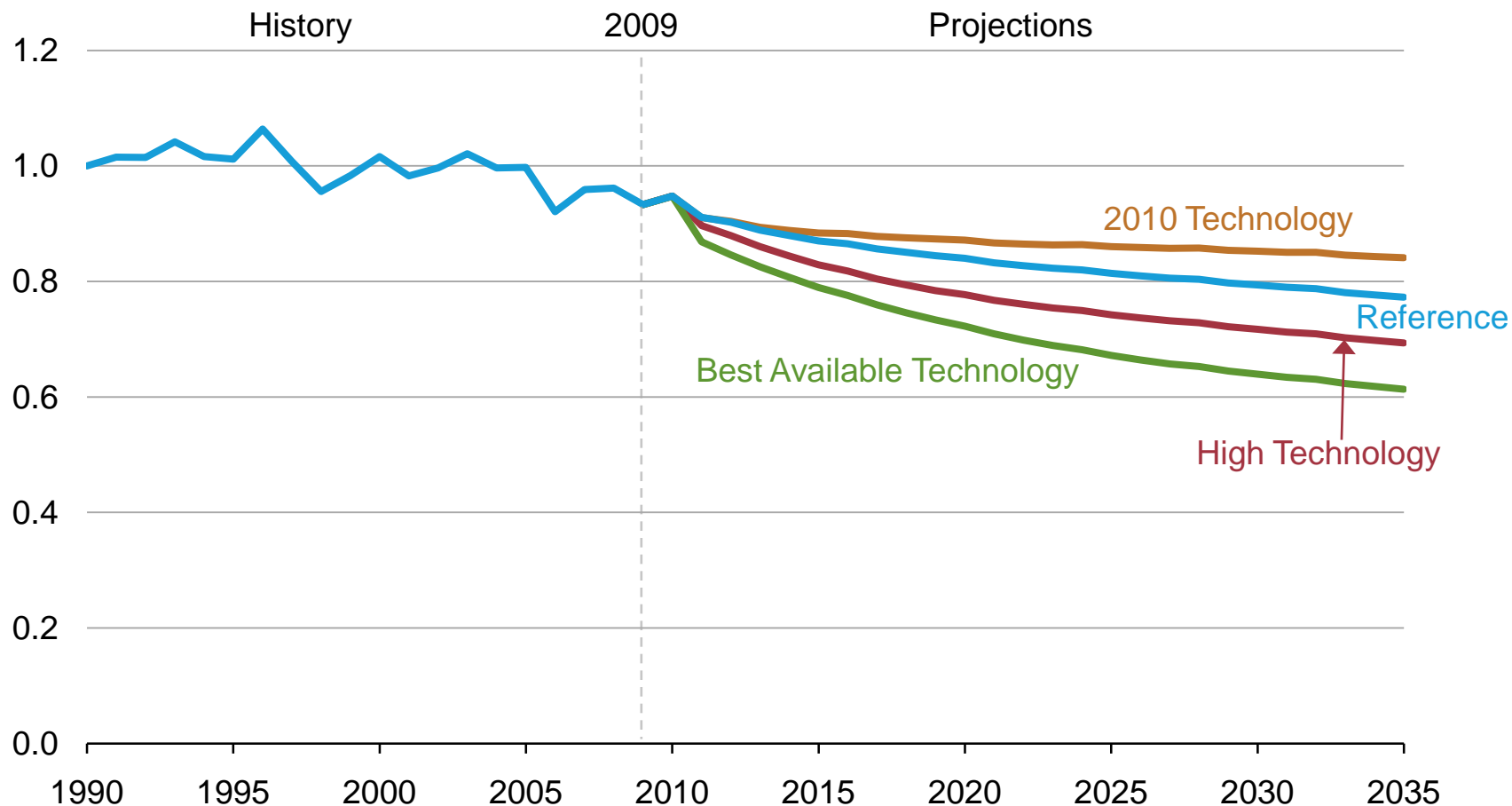


Source: EIA, Annual Energy Outlook 2010

No Sunset, Extended Policies, and Expanded Codes and Standards sensitivities

Residential delivered energy consumption per capita in four cases, 1990-2035

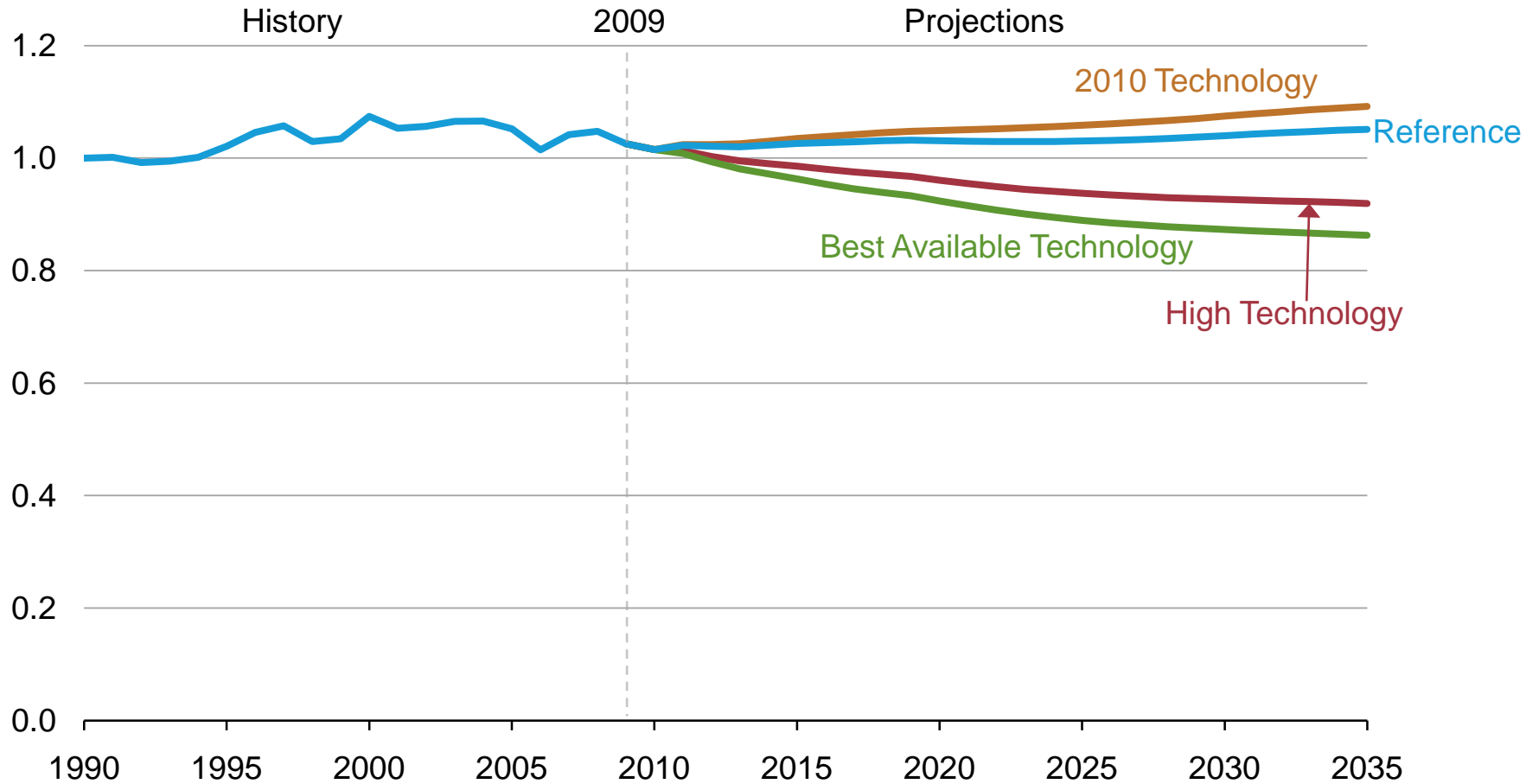
U.S. residential energy use per capita index, 1990=1



Source: EIA, Annual Energy Outlook 2011

Commercial delivered energy consumption per capita in four cases, 1990-2035

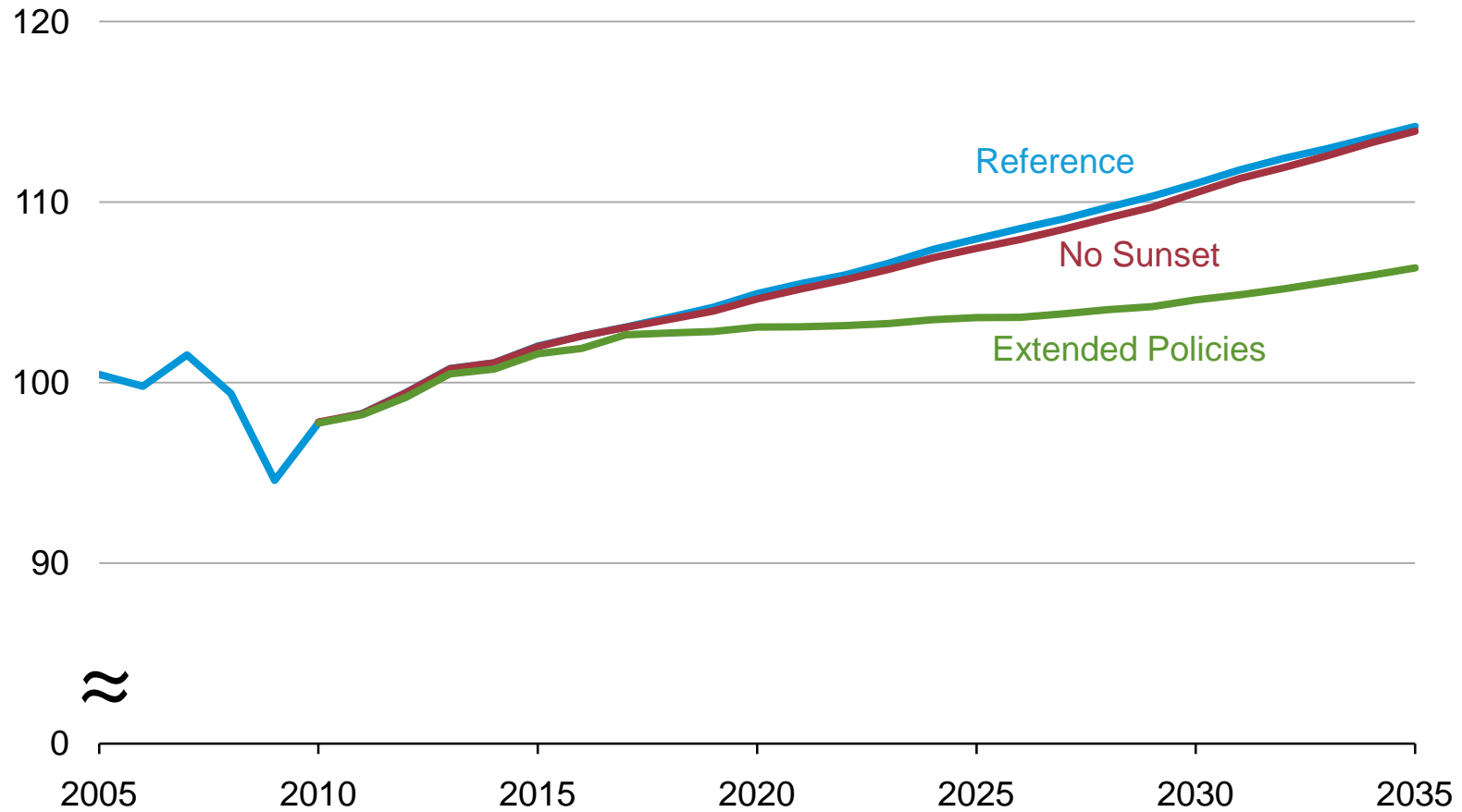
U.S. commercial energy use per capita index, 1990=1



Source: EIA, Annual Energy Outlook 2011

Total energy consumption in the No Sunset and Extended Policies cases, 2005-2035

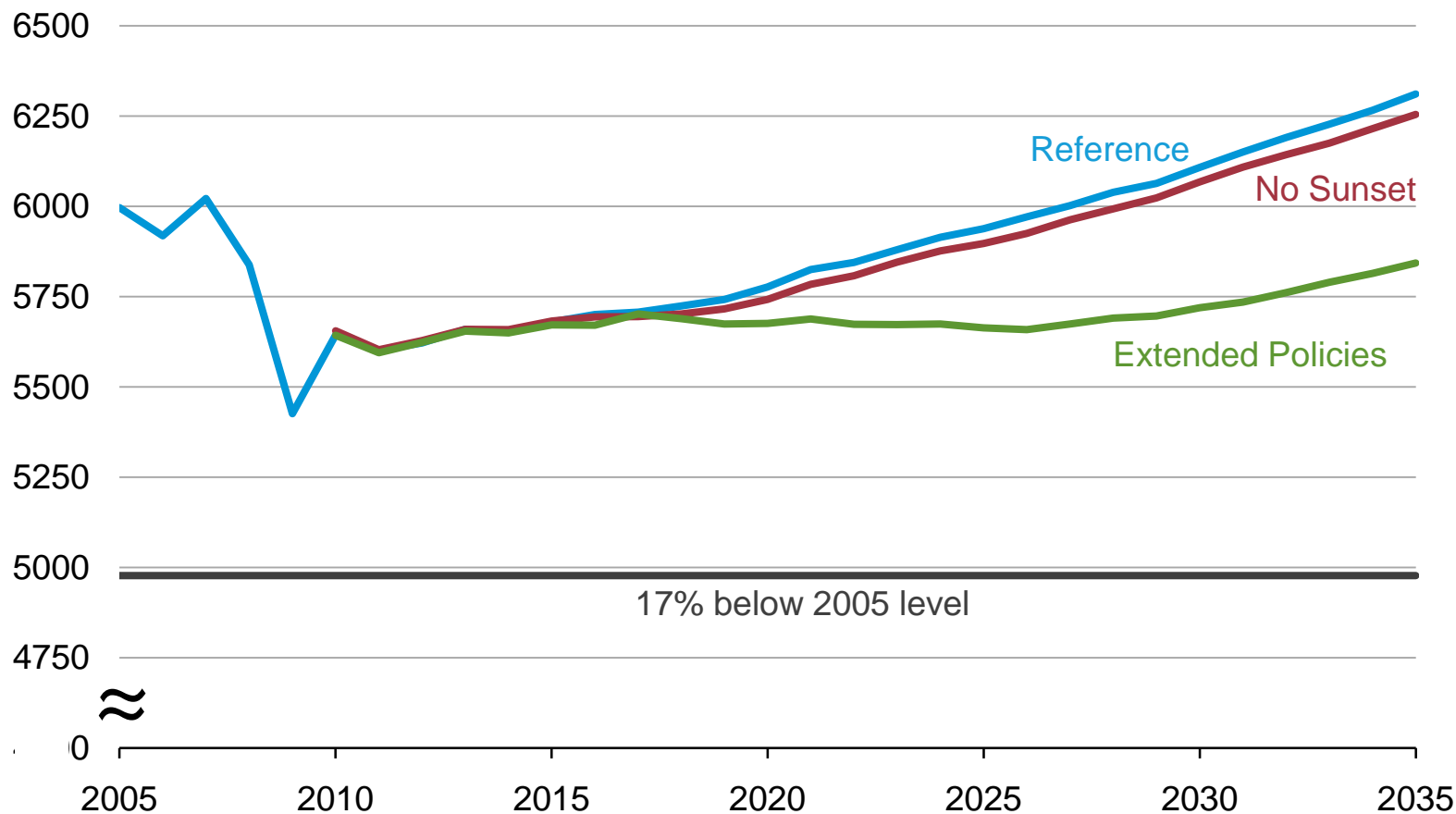
U.S. energy consumption
quadrillion Btu



Source: EIA, Annual Energy Outlook 2011

Energy-related carbon dioxide emissions in the No Sunset and Extended Policies cases, 2005-2035

U.S. carbon dioxide emissions
million metric tons

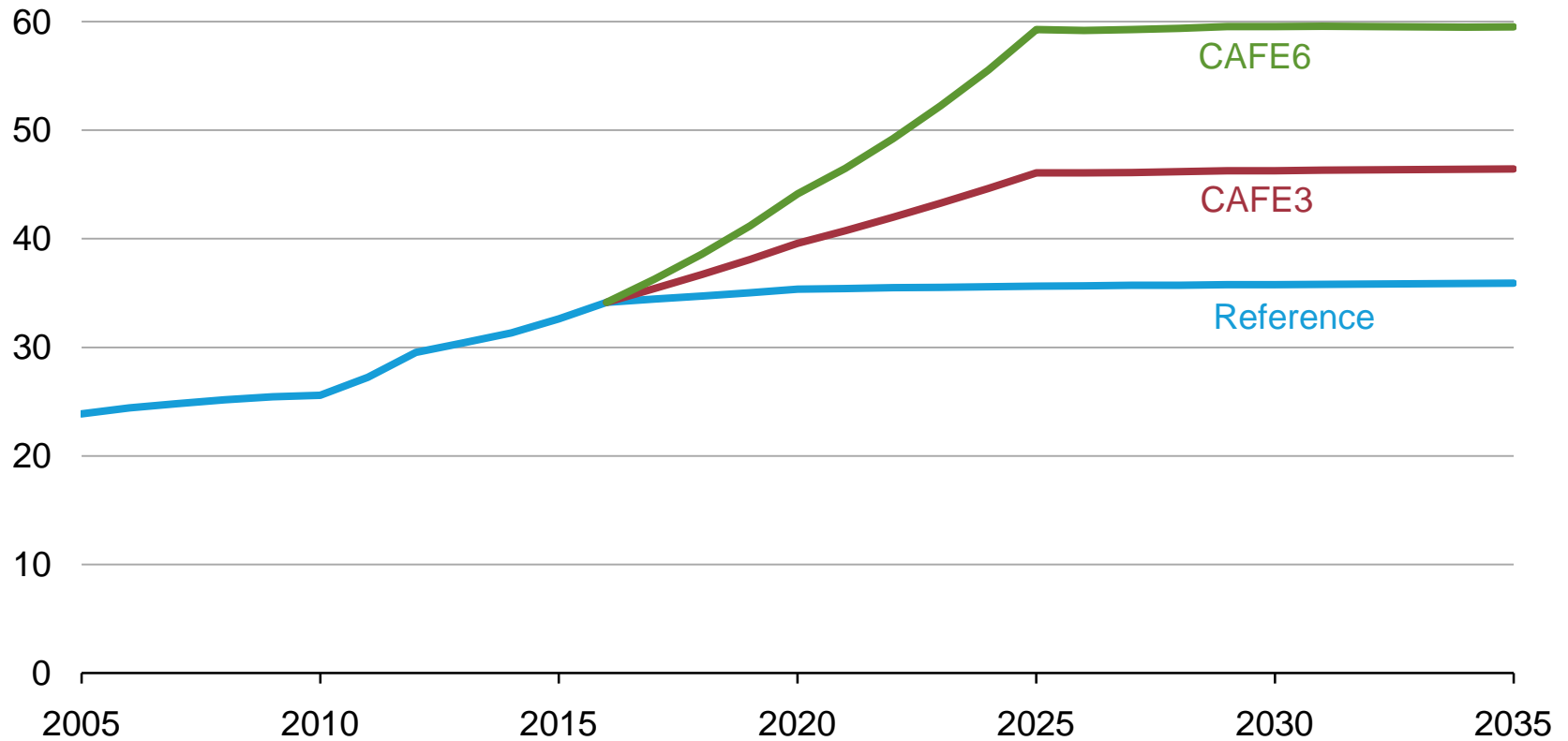


Source: EIA, Annual Energy Outlook 2011

Fuel Economy Sensitivities

Combined CAFE standards for light-duty vehicles in three cases, 2005-2035

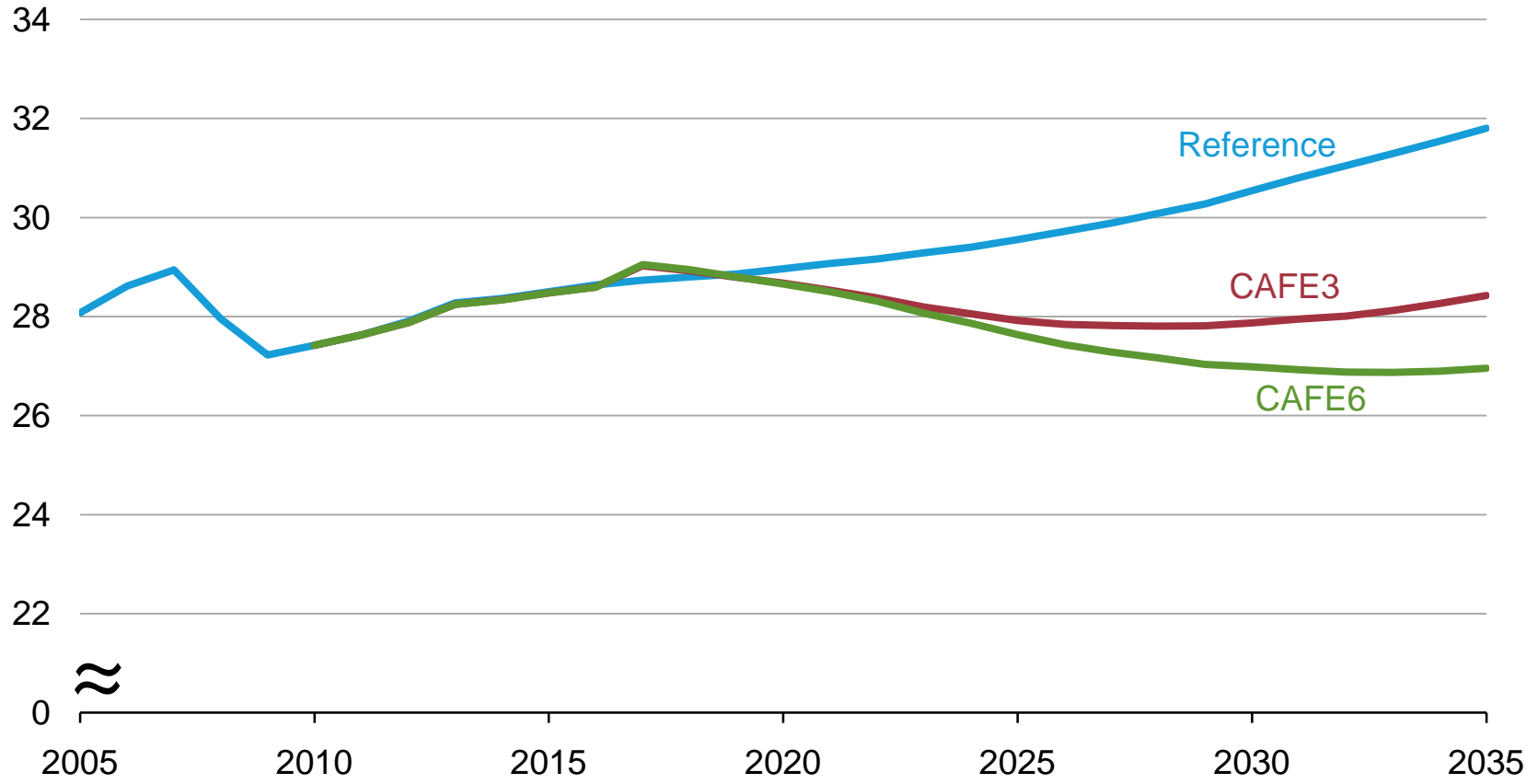
new light-duty vehicle fuel economy
miles per gallon



Source: EIA, Annual Energy Outlook 2011

Total transportation energy consumption

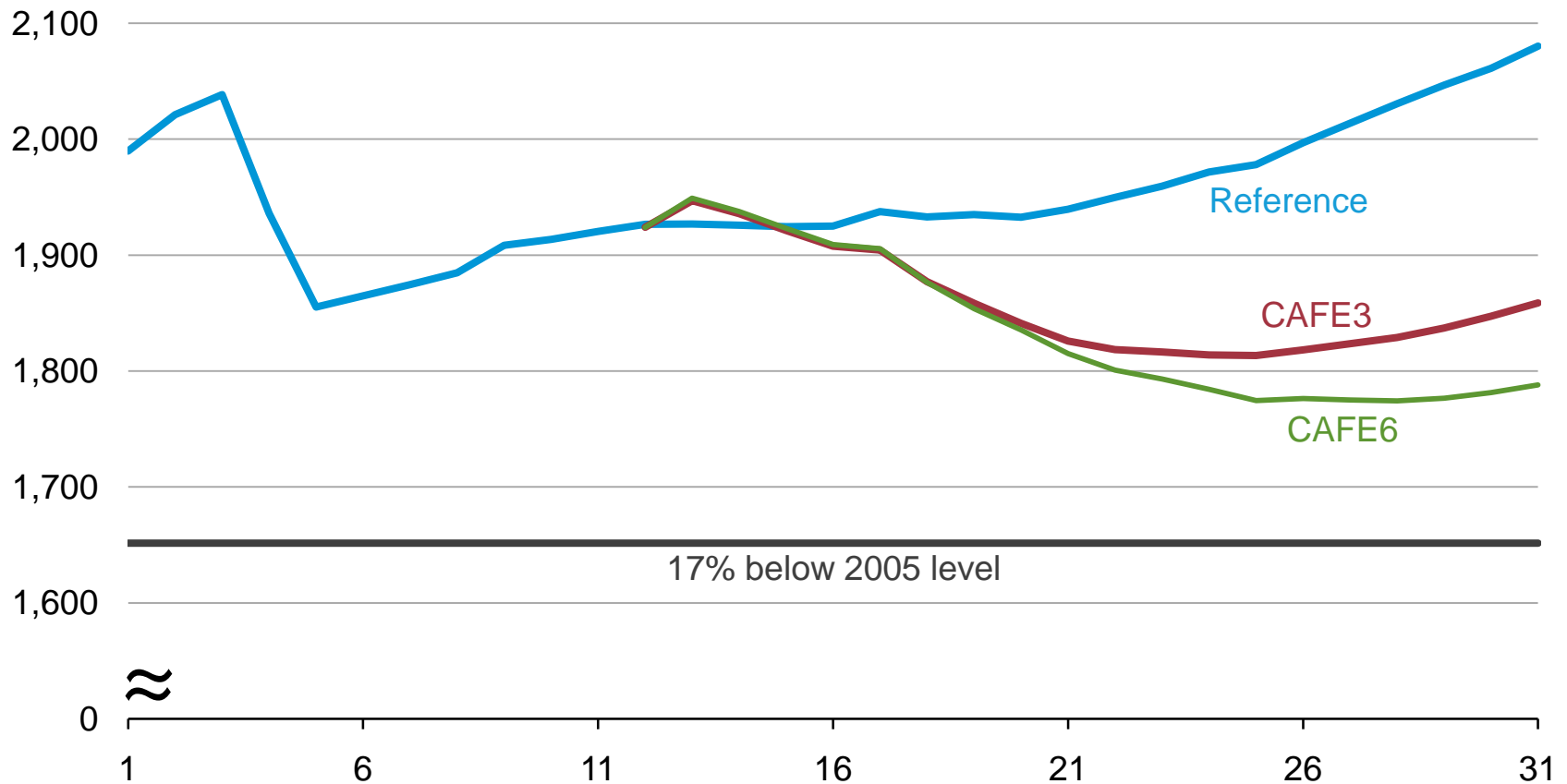
U.S. energy consumption
quadrillion Btu



Source: EIA, Annual Energy Outlook 2011

Total transportation carbon dioxide emissions

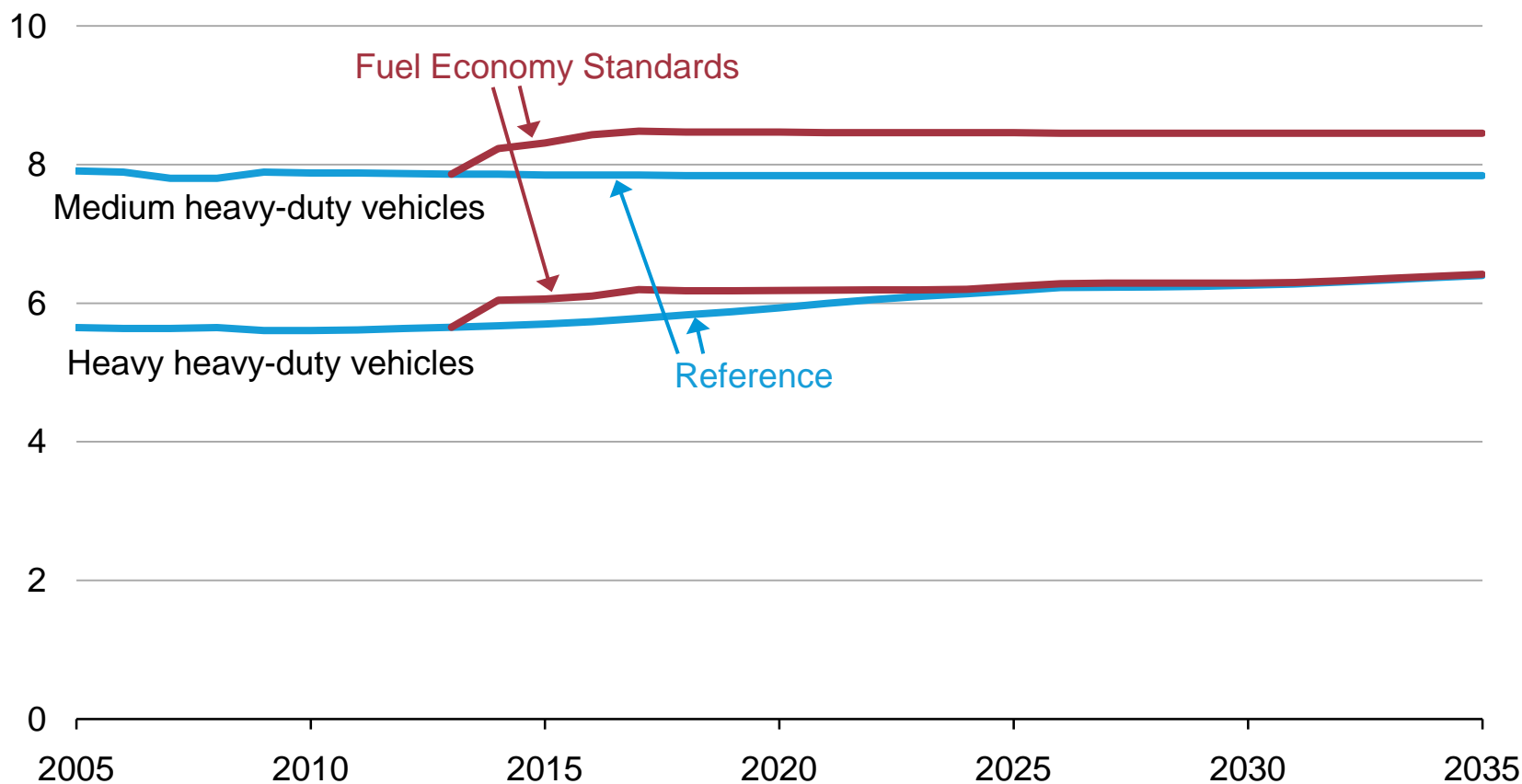
U.S. transportation carbon dioxide emissions
million metric tons



Source: EIA, Annual Energy Outlook 2011

On-road fuel economy of new medium and heavy heavy-duty vehicles in two cases, 2005-2035

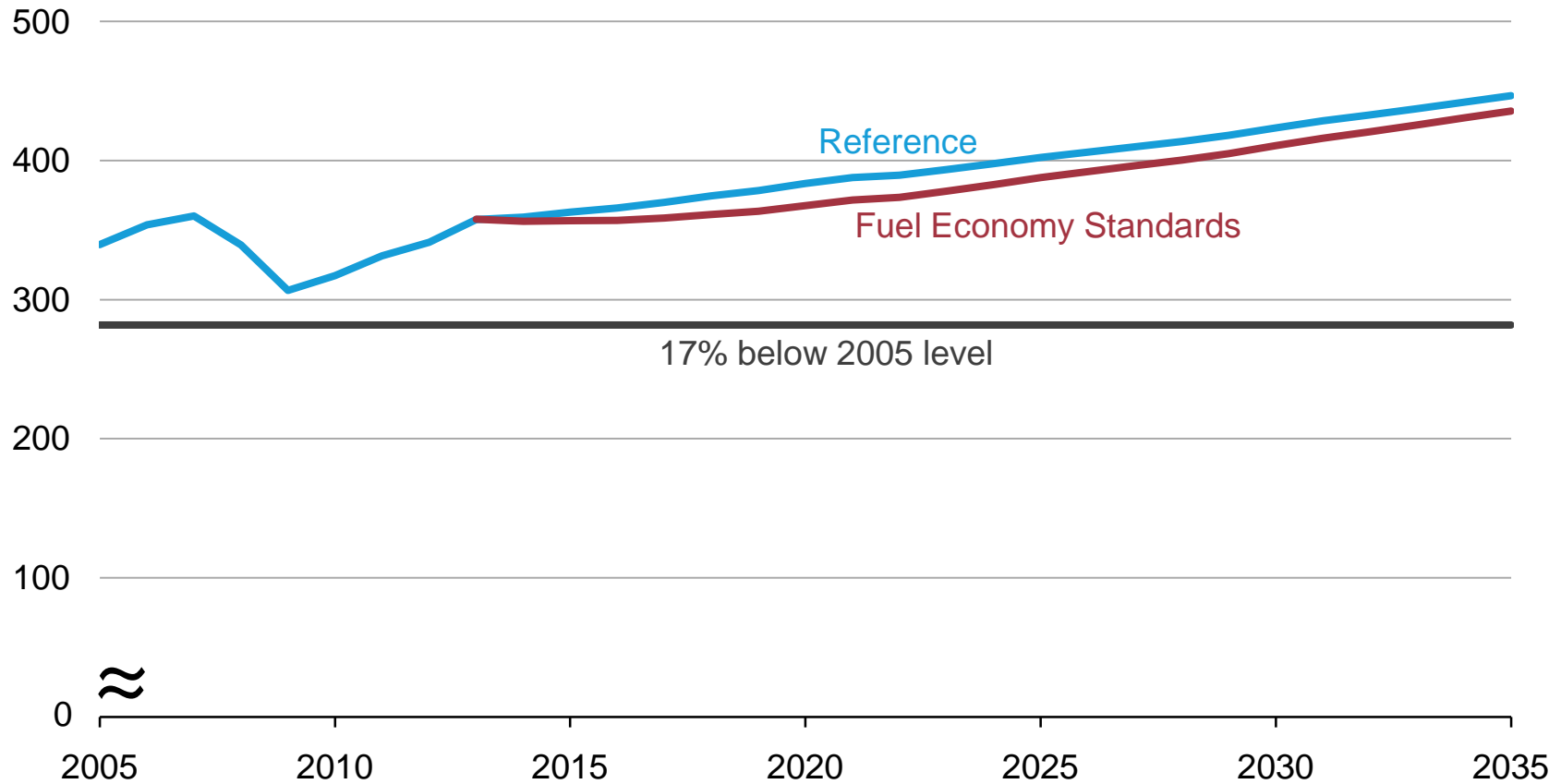
new vehicle fuel economy
miles per gallon gasoline equivalent



Source: EIA, Annual Energy Outlook 2011

Carbon dioxide emissions from heavy-duty vehicles in two cases, 2005-2035

U.S. heavy-duty vehicle carbon dioxide emissions
million metric tons

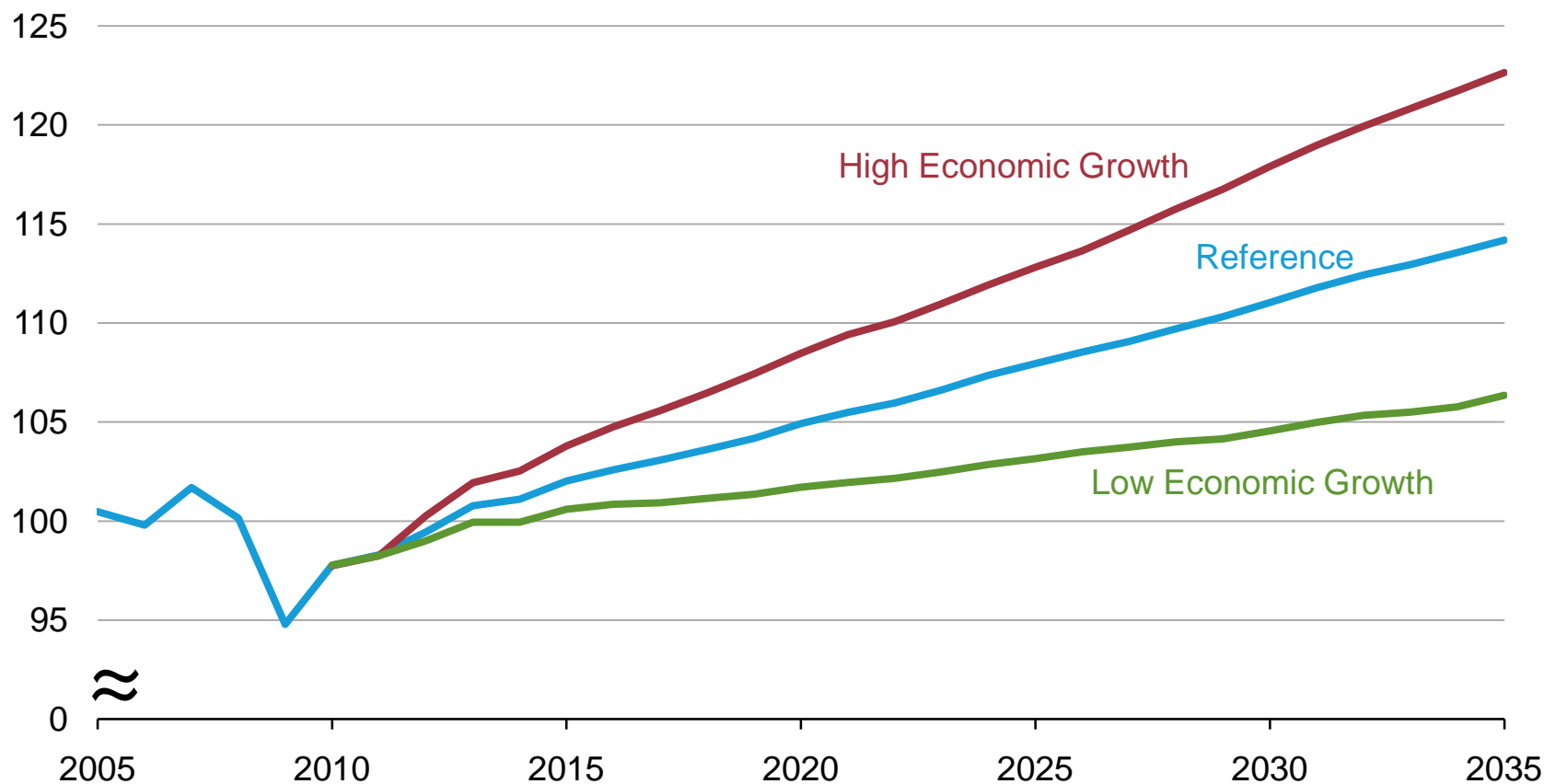


Source: EIA, Annual Energy Outlook 2011

Economic growth affects energy use and emissions in all sectors

Total energy consumption in three macroeconomic growth cases, 2005-2035

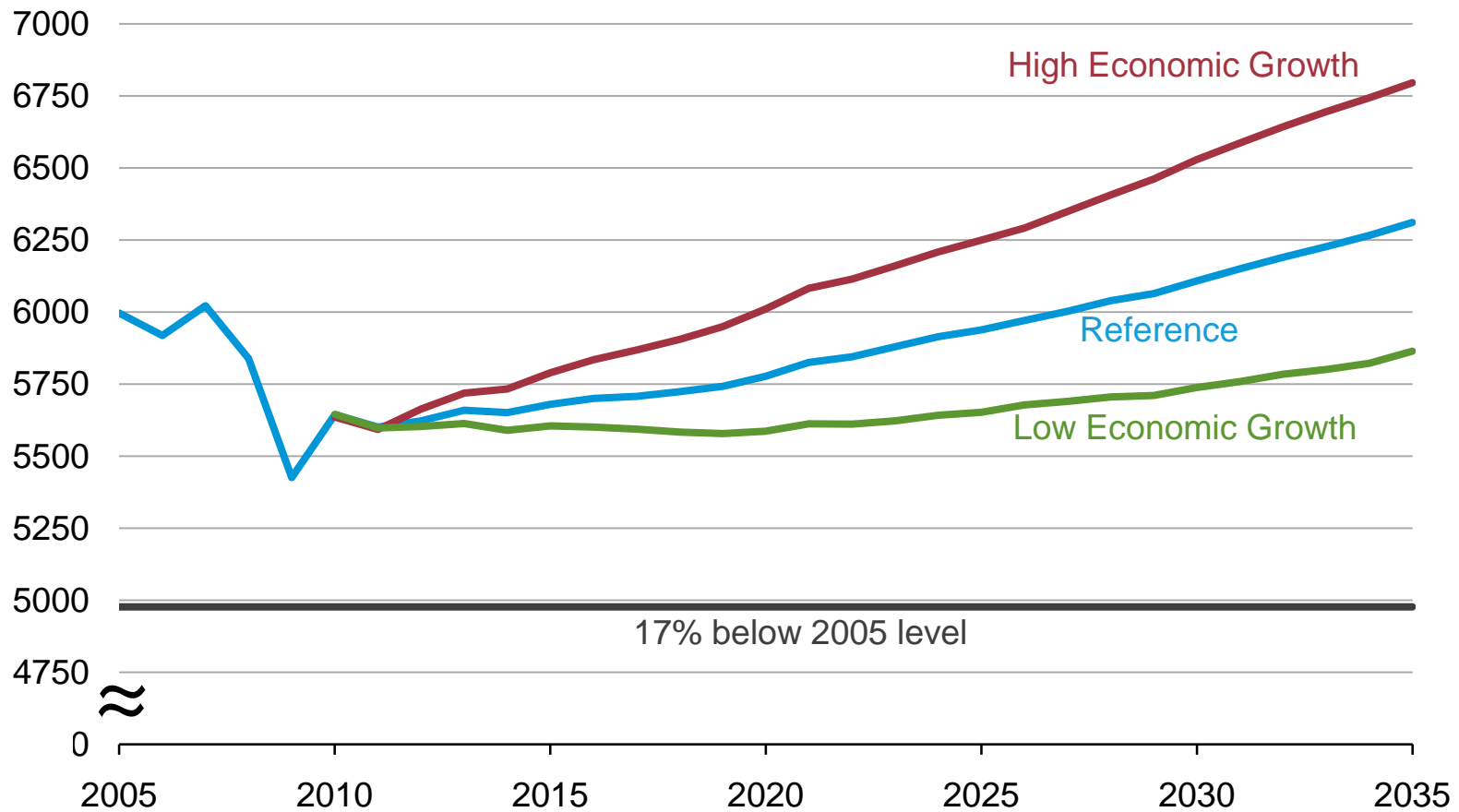
U.S. energy consumption
quadrillion Btu



Source: EIA, Annual Energy Outlook 2011

Energy-related carbon dioxide emissions in three macroeconomic growth cases, 2005-2035

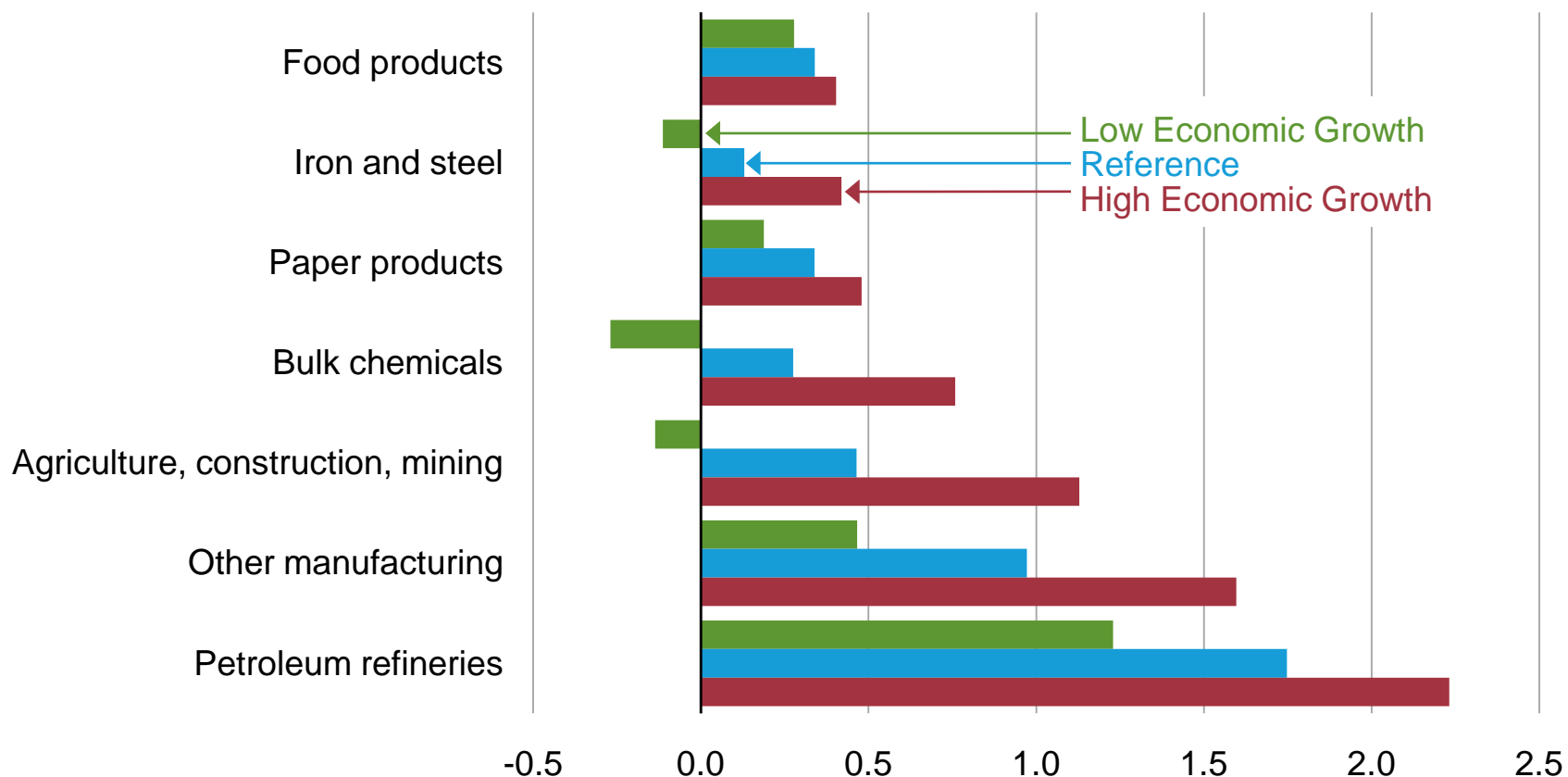
U.S. carbon dioxide emissions
million metric tons



Source: EIA, Annual Energy Outlook 2011

Change in delivered energy consumption for industrial subsectors in three cases, 2009-2035

change in U.S. industrial energy use
quadrillion Btu

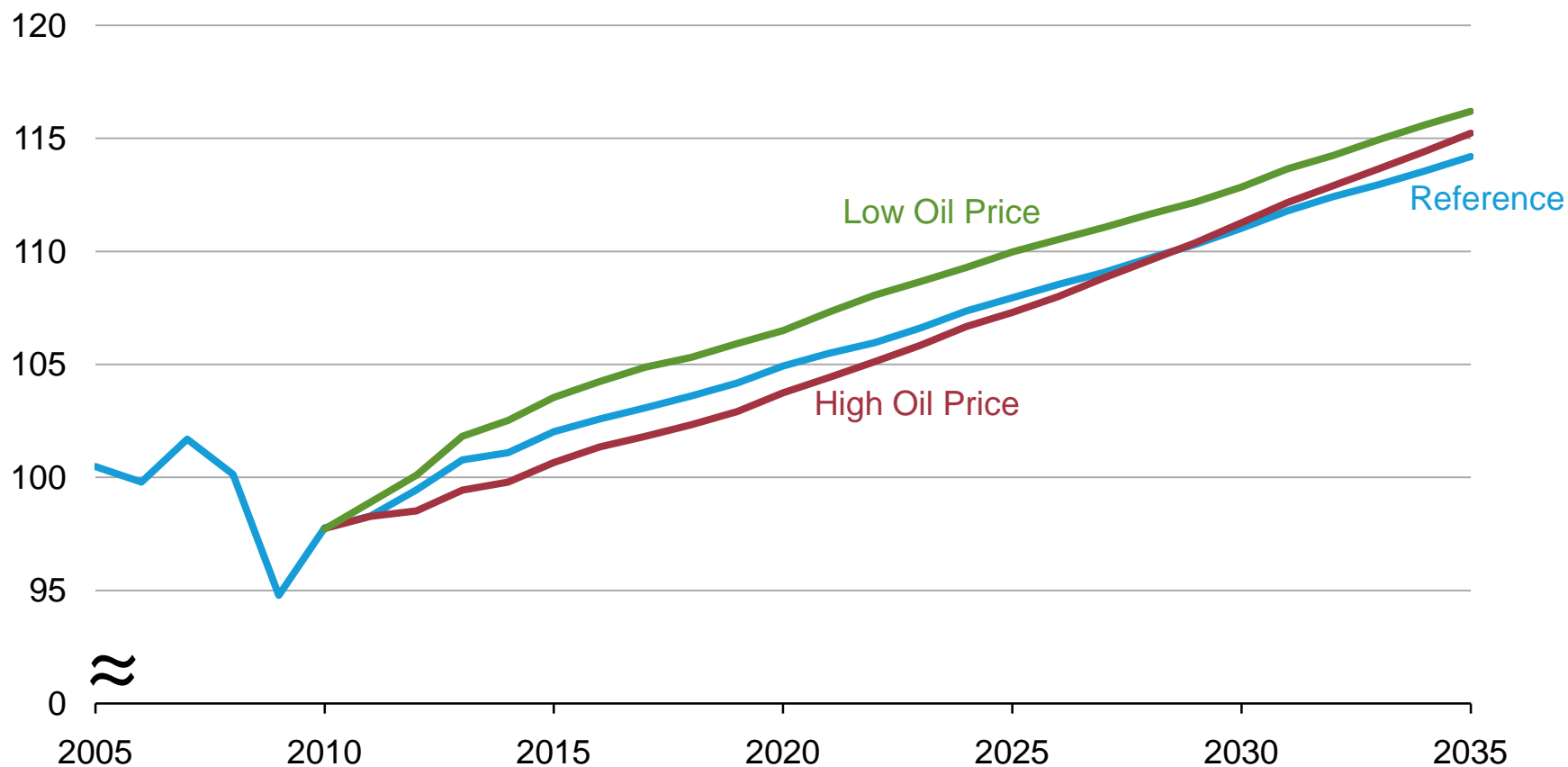


Source: EIA, Annual Energy Outlook 2011

Oil price sensitivities

Total energy consumption in three *AEO2011* oil price cases, 2005-2035

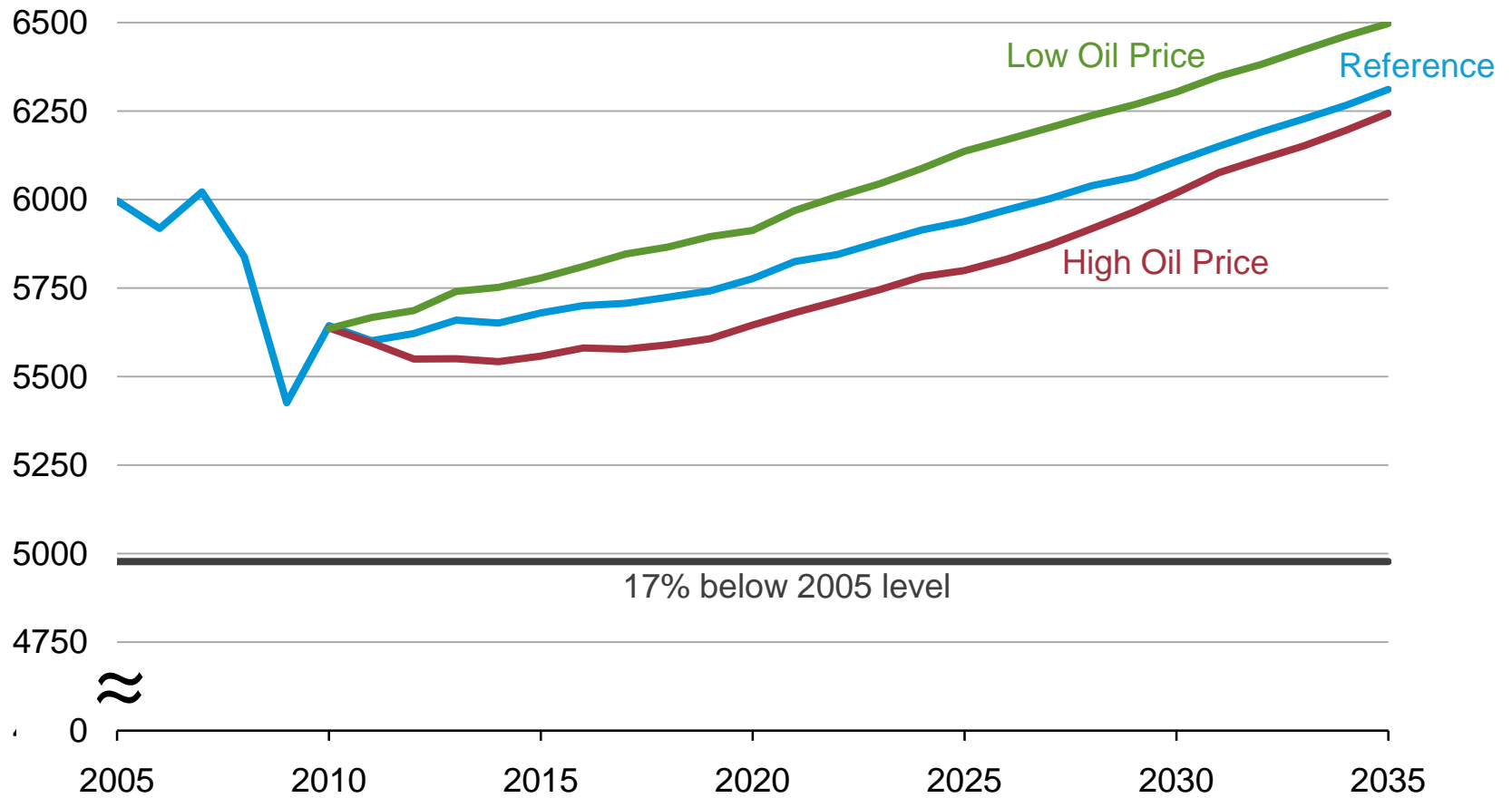
U.S. energy consumption
quadrillion Btu



Source: EIA, Annual Energy Outlook 2011

Energy-related carbon dioxide emissions in three *AEO2011* oil price cases, 2005-2035

U.S. carbon dioxide emissions
million metric tons



Source: EIA, Annual Energy Outlook 2011

Summary

- Slow growth in Reference case energy-related CO₂ emissions, which remain below the 2005 level through 2026
- Significant potential for emissions below the Reference case
 - In the absence of GHG-directed policies, policies and fuel prices affecting the generation mix, and assumptions about economic growth and oil prices are key sources of uncertainty in projected emissions over the next decade
 - The projected pace of improvement in end-use efficiency becomes increasingly important over a 25-year horizon
 - Even without enactment of GHG-directed policies, U.S. emissions over the next decade could follow paths similar to those identified in analyses of cap-and-trade proposals considered in the last Congress
 - Continued emissions decline over a longer time horizon seems more difficult without GHG-directed policies